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THIS IS STENA

53,414 Total revenue¹, MSEK

17,200 Employees²

30,100 Residential and commercial units³ 136 Vessels, including newbuildings⁴

201 Wind turbines in operation



Activities all over the world

1. Total income, net result on sale of non-current assets and

- change in fair value of investment properties 2. Including external seagoing employees through
- Northern Marine Group.
- 3. Owned and managed.
- 4. Owned, chartered and managed.



ANNUAL REVIEW Read more about Stena AB's operations and sustainability work in the annual review.

Printed version can be ordered from info@stena.com The cover shows the port of Gothenburg, Sweden.

he Annual Report and Annual Review is with Chapter 6, Sections 10–14, of the S ct. Stena AB's Board of Directors is resp f the sustainability report in accordance f counts Act. The information in the Annu eview concerns Stena AB, including the ct to the reporting requirements in acconnual Accounts Act. The designations St oncern Steha AB and the Stena AB Grou oncern Steha AB and the Stena AB Grou resented in accordance edish Annual Accounts nsible for the preparation with the Swedish Annual a Report and Annual ubsidiaries which are subdance with the Swedish na and the Stena Group , respectively.

THIS IS STENA

Care in everything we do

Stena creates sustainable value today and in the future through our care and respect for people, capital, society and the surrounding environment.

Stena ensures sustainable value creation by delivering functions that are important to society on land and at sea, and through dedicated employees, who constantly seek to contribute to positive social development.

Through care, innovation and effective performance, we achieve our goal of always being the customer's first choice.

*

Victor Westberg, Karin Jedvert, Anton Ryman, Jetmira Isufi, Iréne Sahlin, öteborg, Sweden

DIRECTORS' REPORT

General information about the business

The Stena Group is one of the largest family-owned groups in Sweden and has operations in five business areas: Ferry Operations, Offshore Drilling, Shipping, Property and New Businesses.

Ferry Operations, run by Stena Line in Scandinavia, the North Sea, the Irish Sea and the Baltic Sea, is one of the world's largest international passenger and freight service enterprises and is an important part of the European logistics network and its infrastructure. As at 31 December 2022, operations comprised 18 strategically located ferry services, 40 vessels and five ports in Scandinavia, the United Kingdom and the Netherlands. Income is generated mainly through (i) freight – mainly comprising revenue from freight traffic and truck traffic, (ii) ticket sales, comprising revenue from tickets for private individuals and private cars, package/charter trips and hotel accommodation; and (iii) onboard sales, mainly comprising revenue from shops, restaurants, bars and gaming. The direct operating costs mainly comprise staff costs, the cost of purchasing goods sold on board, fuel costs, vessel charter costs, commissions, package trip costs and other related costs.

Offshore Drilling, using semisubmersible drilling rigs and drillships, is run by Stena Drilling from its head office in Aberdeen and through its global organisation with offices Houston, London, Limassol and Luxembourg. Stena Drilling provides drilling units and related services for the oil and gas exploration and production industries as well as services for decommissioning of oil fields. The fleet comprises one third-generation and one fifth-generation semi-submersible drilling rigs and four sixth-generation drillships for ultra-deepwater operations, one of which is an ice-class vessel. The revenue comprises revenue from charter

contracts for drilling rigs and drillships. The direct operating costs are mainly staff costs, fuel costs and costs for insurance, maintenance and catering.

Shipping operations are run by Stena RoRo in the RoRo and RoPax ferry market, by Stena Bulk in the tanker market and LNG (Liquefied Natural Gas) market, by Northern Marine Group for the management and manning of ships and by Stena Teknik for construction and newbuilding projects.

Stena RoRo has its head office in Göteborg and develops, builds and converts vessels for rolling goods (RoRo and RoPax) and provides innovative solutions and project management. The company's customers are within the Stena Sphere as well as operators and ship owners throughout the world.

Stena Bulk has its head office in Göteborg as well as offices in Houston, Singapore, Copenhagen, Dubai and Limassol. Stena Bulk is one of the world's leading tanker companies. Stena Bulk develops pioneering tankers that satisfy customers' demand for safe transport and innovative logistics. Stena Bulk owns, charters in and operates about 75 tankers in global traffic and has operations in all segments of the tanker market.

Shipping operations also include the manning of ships via the Northern Marine Group, which has its head office in Glasgow, as well as offices in Manila, Mumbai, Singapore, Shanghai, Göteborg, Houston and Aberdeen. With an extensive customer portfolio and a large number of vessels under management, the group is a market leader in advanced ship management. Stena Teknik in Göteborg is responsible for technical development. Stena Teknik is a joint resource for all maritime operations within Stena. The operation comprises newbuilding- and redevelopment projects, procurement and marine engineering consultancy services as well as research and development.

Revenue from Shipping operations comprises mainly charter revenue from owned or chartered vessels as well as ship management revenue from vessels under Stena management. Direct operating costs mainly comprise costs for vessel charter, fuel, staff, insurance and other operationally related vessel costs.

Stena Property, with its head office in Göteborg, mainly owns properties in Göteborg, Stockholm and Malmö, and is one of Sweden's largest privately owned property companies. The international property division has property holdings in the USA and Poland. In total, Stena owns and manages, on behalf of associates, 2.4 million square metres, mainly in Sweden. The holdings comprise around 26,300 residential units as well as commercial properties. Of these holdings the Group owns 1.6 million square meters and around 20,000 residential units and commercial properties. At year end 2022, around 560 residential units were under production. Revenue comprises rents from tenants in the company's properties as well as management revenue from managed properties. The costs refer mainly to maintenance, heating and staff.

New Businesses is run by Stena Adactum, based in Göteborg. Stena Adactum is the Group's investment company that invests long-term in listed and unlisted companies outside Stena's traditional core operations. The aim is to build strong, profitable companies that can form a platform for new business areas within the Stena Sphere. The portfolio currently consists of the subsidiaries Ballingslöv International, Blomsterlandet, Envac, Captum, the partly owned subsidiaries Plantehallen and DMC (Stockholm Digital Media Centre) and the associated companies SR Energy, Gunnebo, Midsona, Svedbergs and Beijer Group. The subsidiaries operate in different business segments:

Ballingslöv International is an international group operating in the kitchen, bathroom and storage sector with the ambition of becoming one of the leading players in the European market for these products. The company has manufacturing units in Sweden, the United Kingdom and Denmark. Blomsterlandet is a retail chain with the largest ranges of indoor andoutdoor plants in Sweden. Envac provides automated waste collection systems for households, hospitals and municipalities and has offices in 20 countries. Captum's main business is the provision of payment solutions to the consumer oriented companies in the Stena Sphere. Plantehallen is a Norwegian garden store with the ambition to build a store network in several cities in Norway in the coming years, based on the current store in Oslo. DMC is a

media production company that offers complete solutions, from monitoring live broadcasts to post-processing, primarily in the sports segment.

Stena Finance, which is the central finance department of the Group, has operations in Göteborg, Luxembourg, Limassol, Zug and Singapore.

The parent company of the Group is Stena AB (publ), company registration number 556001-0802. The parent company is a limited liability company and has its registered office in Göteborg, Sweden.

The address of the head office is Masthuggskajen, SE-405 19 Göteborg.



CONT. DIRECTORS' REPORT

The year in brief

The financial year 2022 has been characterized by a strong recovery and the Stena AB Group reports a healthy positive result for the year.

Despite the troubled situation in the world economy, the business has developed very well and 2022 has been a profitable year for the Stena AB Group. Given the clear signs of recovery over the past year and the Group's strategy to operate in several industries that both have different risk scenarios and are in different parts of the business cycle, the Stena AB Group is now well positioned to face the future.

- The Stena Group once again reported a very strong result for the 2022 financial year.
- A healthy balance sheet with an equity ratio of 36% as at 31 December 2022, compared to 36% as at 31 December 2021.
- Strong liquidity position amounting to SEK 18.9 billion, compared to SEK 20.3 billion in 2021.
- Total revenue, net result on sale of non-current assets and change in fair value of investment properties amounted to SEK 53.4 billion, compared to SEK 39.0 billion in 2021.
- Operational EBITDA (operating profit before results from investments in operating associates and before depreciation), excluding valuation of investment properties and sales of non-current assets, amounted to SEK 12.6 billion, compared to SEK 7.0 billion in 2021.
- Operational EBITDA increased compared to previous year, mainly as a result of increased operational result in all business segments.

 Profit before tax amounted to SEK 2,759 million, compared to SEK 499 million in 2021, including sales of noncurrent assets amounting to SEK 508 million and SEK 537 million in 2021, respectively.

Stena Line's operating result improved significantly during the year compared to 2021, mainly due to improved travel and freight rates, increased travel volumes and maintained cost control. Freight volumes are unchanged compared to the previous year, car volumes increased by 55% compared to the previous year and passenger volumes increased by 53% compared to the previous year, largely due to Covid-19 restrictions on travel in 2021.

Stena Drilling improved its operating result in 2022 compared to 2021 mainly due to increased number of operating days, better contract coverage for all units and higher charter rates compared to 2021. During the year, Stena Drilling has secured several new contracts for its drilling units and has continued to focus on the cost savings program previously implemented. The average commercial utilization rate for drilling units, which were under contract in 2022, was 97% for drillships and 96% for semisubmersibles.

The product tanker market strengthened remarkably in early 2022 and the crude oil market followed later in the year. As a result, Stena Bulk reported significantly higher earnings and operational EBITDA levels in the tanker segment in 2022 compared to 2021.

The average earnings in the LNG market were at the same level in 2022 as in 2021, but as the vessels had no off-hire period, operational EBITDA for 2022 was higher than in 2021, when the vessels were docked. However, the increased docking costs have led to higher depreciation and the result in 2022 was therefore in line with the result in 2021.

Stena RoRo's operational result increased in 2022 compared to 2021 mainly as a result of delivery and chartering out of newbuildings together with a continued high utilisation rate and strong contract coverage of the fleet during the year.

Stena Property's operation was stable and profitable in 2022, with improved operational EBITDA, excluding fair value valuation of investment properties and sales of non-current assets, compared to last year. The increase is mainly due to new construction and rent increases in the existing property portfolio. The average occupancy rate for the year was very high, about 97%, the same level as in 2021.

Stena Adactum reported a strong result for 2022, especially for Ballingslöv International, Envac, Svedbergs and Beijer Group. Stena Adactum continued to develop and expand its portfolio companines during the year.



CONT. DIRECTORS' REPORT

Significant business events 2022

2022 has been a profitable year for the Stena AB Group. The recovery has been strong and all business areas have delivered good operating results.

Ferry Operations

In January 2022, Stena Line's freight service Rotterdam Europoort moved from Killingholme to the port of Immingham. Stena Line has also signed a new agreement with Associated British Ports (ABP) to jointly develop a new freight terminal at the port of Immingham. The agreement to operate facility extends over 50 years.

In February 2022, a new route was opened on the Baltic Sea between Nynäshamn in Sweden and Hanko in Finland. The route was initially operated by the vessel *Urd*, and in May 2022, the traffic was supplemented with the vessel *Stena Gothica*.

In May 2022, the RoPax vessel *Stena Estelle* was delivered from the CMI Jinling Weihai shipyard. *Stena Estelle* operates the Karlskrona–Gdynia route within Stena Line.

In September 2022, the RoPax vessel Stena Ebba was delivered from the CMI Jinling Weihai shipyard. Stena Ebba started to operate the Karlskrona– Gdynia route for Stena Line in January 2023.

In September 2022, Stena Line bought a large investment facility near Holyhead Port in Anglesey, North Wales. The purchase constitutes an important part of the long-term strategy for the future of Holyhead Port.

In November 2022, Stena Line Travel Group AB acquired the leading Dutch specialist in winter trips to the Nordic countries Voigt Travel Holding. The acquisition of Voigt Travel Holding is a logical step towards strengthen travel offers for both companies, especially in the Dutch Market.

Offshore Drilling

Stena DrillMAX and Stena Carron have been working for Esso Exploration and Production Guyana Limited in Guyana for several years under exsisting contracts, which are adjusted to current market rates every six months.

During 2022 Stena Drilling secured the following new contracts for its fleet of drilling units.

In April 2022, a contract was signed for *Stena Don* with Repsol Sinopec Resources UK Limited. The work was for one well in the UK and commenced in June 2022, with an option for one additional well. This option was exercised in August 2022 with the work commencing in January 2023.

In May 2022, a contract was signed with Parkmead E&P Limited for *Stena Spey* for the decommissioning of one well in the UK which commenced in July 2022

In May 2022, a contract extension was signed with Petrofac Facilities Management Limited for *Stena Don* for one additional well in the UK which commenced in September 2022.

In June 2022, a contract was signed for *Stena Don* with Shell UK Limited for a firm scope of one year commencing in the second quarter of 2023 plus options to extend for two additional six-month periods.

In June 2022, a contract was signed with BP Canada Energy Group ULC for *Stena IceMAX* for one well commencing in the second quarter of 2023.

In July 2022, a contract was signed with Chevron Egypt Holdings C Pte. Ltd for *Stena Forth* as part of Chevron's East Mediterranean campaign. This contract was for one well which commenced in September 2022.

In August 2022, a contract was signed with CNOOC Africa Holding Ltd for *Stena IceMAX* for a two well campaign commencing in January 2023.

In September 2022, a contract was signed with Chevron Cyprus Limited for *Stena Forth* as part of Chevron's East Mediterranean campaign. This contract is for one well and is expected to commence in March 2023.

In December 2022, a contract was signed with BG Delta Limited and BG International Limited for *Stena Forth* for a firm scope of three wells commencing in the second quarter of 2023 plus options for up to four additional wells.

Shipping - Stena Bulk

In August 2021, time charter agreements for five years were entered into with Concordia Maritime regarding all ten P-MAX vessels in their fleet. As of December 31 2022, six of these vessels had been redelivered and sold by Concordia Maritime and one had been returned to the company for a bareboat contract with an external party.

Shipping - Stena RoRo

In May and September 2022, respectively, the RoPax vessels *Stena Estelle* and *Stena Ebba* were delivered.

In October 2022, a contract to sell the RoPax vessel *Connemara* was signed and in November the vessel was delivered to the new owner.

In December 2022, the RoPax vessel *Santõna* was delivered and subsequently chartered out to Brittany Ferries.

Property

In 2022 Stena Fastigheter continued to invest in new construction as well as in existing property portfolio.

In the second quarter of 2022, Stena Fastigheter acquired one and sold three investment properties in Stockholm and acquired two commercial properties in Poland, located in Wroclaw and Krakow.

As at 31 December 2022, the economic occupancy rate was 97%. In Sweden, the economic occupancy rate was 98.2% for residential premises and 96.2% for commercial premises. Internationally, the economic occupancy rate was 89.1%.

New businesses

In March 2022, Stena Adactum invested an additional SEK 165 million in SR Energy to part finance further expansion of windmills.

In March 2022, Stena Adactum participated in the Rights Issue in Svedbergs at an amount of SEK 144 million. Stena Adactum has subsequently acquired additional shares in Svedbergs, and the ownership thereby exceeded 30%. As a result Stena Adactum had a mandatory duty to bid. In May 2022, Stena Adactum completed the mandatory offer and currently holds 41% of the shares in Svedbergs.

In December 2022, Midsona carried out a new rights issue of SEK 600 million. Stena Adactum guaranteed the whole issue and increased its ownership to 47% of the votes and 48% of the capital.

During the year, Stena Adactum invested in two new portfolio companies, NGC (Plantehallen) that builds up a chain of garden centers in Norway, and DMC (Stockholm Digital Media Centre AB) a media production company involved in remote production of live sports.

SUBSEQUENT EVENTS

In January 2023, contract extensions were signed with Esso Exploration and Production Guyana Limited for Stena *DrillMAX* and *Stena Carron* extending these contracts until 30 June 2024 with options to extend further.

In January 2023, a contract extension was signed with BP Canada Energy Group ULC for *Stena Icemax* for two years of firm work in the US Gulf of Mexico commencing in Q3 2023, immediately following a one well campaign in Canada with the same company.

In January 2023, a contract was signed with Ithaca Energy (UK) Limited for the *Stena Spey* for one well commencing in June 2023 with an option for one optional well.

In January 2023, Fridi BV exercised a put option, which means that Stena Logistics Holding AB acquires the remaining shares in NMT Holding BV. Following completion of the transaction in the second quarter of 2023, Stena will hold 100% of the shares in the company.

In February 2023 one new bond was issued, amounting to EUR 325 million. The purpose with the transactions was to extend the debt maturity profile and to refinance the outstanding USD 350 million bond with original due date March 2024.

In March 2023 the EUR 615 million RCF was increased by EUR 93 million to EUR 708 million.

In March 2023, Stena Drilling exercised its purchase option for a new drilling vessel from Samsung Heavy Industries in Korea. The vessel, Stena Evolution, will be able to operate state-of-the-art drilling services with a minimal carbon footprint. The vessel is contracted for ten years, of which five years is fixed plus option to extend for another five years, and will start operate in the first quarter of 2024. The drilling vessel expands Stena Drilling's current fleet, which consists of two semi-submersible drilling rigs and four ultra-deep water drilling vessels, one of which is ice-classified.

CONT. DIRECTORS' REPORT

Other

SHAREHOLDERS

All of the issued and outstanding voting shares of Stena AB were owned as following as at 31 December 2022:

Name of beneficial owner	Number of shares	Percen- tage owner- ship, %
Dan Sten Olsson	25,500	51.0
Stefan Sten Olsson	12,250	24.5
Madeleine Olsson Eriksson	6,250	12.5
Gustav Eriksson	3,000	6.0
Marie Eriksson	3,000	6.0

The holders listed above have sole voting and investment power over the shares beneficially owned by them. Dan Sten Olsson, Stefan Sten Olsson and Madeleine Olsson Eriksson are siblings. Gustav Eriksson is the son of Madeleine Olsson Eriksson and Marie Eriksson is the daughter of Madeleine Olsson Eriksson.

Dan Sten Olsson is the only officer or director of Stena AB who owns any voting shares of Stena AB. All shares of Stena AB have the same voting rights.

FUTURE DEVELOPMENTS

The past years have been affected by the covid-19 pandemic. Most countries have now eased their travel restrictions and made changes to the government support programs previously implemented. However, the duration and future development of the pandemic is still unknown. In addition to this the past year has also been affected by the war in Ukraine and the ensuing sanctions. Management evaluates the situation in the environment on an ongoing basis and has no significant doubts about the Group's continued operations and the overall business is therefore expected to continue in the same direction and to about the same extent as in 2022.

RESEARCH AND DEVELOPMENT

The Group executes vessel construction development via Stena Teknik. The Group also makes payments to universities and the Sten A. Olsson Foundation for Research and Culture, the aims of which include promoting scientific research and development.

ENVIRONMENT

The Group conducts several environment-related projects for the purpose of reducing our general environmental impact. Since shipping comprises a large part of Stena's activities, one of our major challenges is to develop more efficient vessels. The most important measure for Stena's shipping divisions is to reduce energy consumption in relation to work performed.

An environmental approach is also fundamental for Stena Fastigheter and encompasses consideration for the tenants and safeguarding of the world's limited resources. The initiative to reduce energy consumption continues and targets have been set for each building.

SUSTAINABILITY WORK

The company's sustainability work is described in the Annual Review for the Stena Group, which is issued by Stena AB, organization registration number 556001-0802, residing in Göteborg. According to the Swedish accounting act chapter 6, \$11, Stena AB's statutory sustainability report is prepaired as a separate report. The scope of this Sustainability Report is presented on page 46 in the Annual Review.

FINANCIAL RISKS

For financial risks, see Note 1 "Summary of significant accounting policies" and Note 25 "Financial risk factors and financial risk management".

EMPLOYEES

In 2022, the average number of employees was 13,000 compared with 11,438 in 2021. A vital factor for realising Stena AB Group's vision is its employees, their expertise, enthusiasm and skills.

Future development depends on the company retaining its position as an attractive employer. To support this goal, the company strives for a working climate where energy, passion and respect for the individual are the guiding principles.

A Group overall attitude survey is carried out regularly and the number of satisfied employees remains high. Every employee must attend a career development meeting once a year.

For more information about employees see Note 27.

INCOME AND PROFIT

Consolidated total revenue, net result on sale of non-current assets and change in fair value for 2022 was SEK 53,414 (38,991) million, including profit on the sale of vessels totalling SEK 412 (425) million and sale of operations totalling SEK 96 (112) million. Profit before tax for the year was SEK 2,759 (499) million and Profit for the year was SEK 1,867 (98) million.

FINANCING AND LIQUIDITY

At 31 December 2022, cash and cash equivalents and current investments totalled SEK 4,896 (4,542) million, of which SEK 4,784 (4,430) million were available. Together with non-current investments and available credit facilities, the total payment capacity at 31 December 2022 was SEK 18.9 (20.3) billion. The, for Stena AB, unsecured EKN credit facility of SEK 9.6 billion was as of December 31, 2022 utilized with SEK 1.6 (2.1) billion.

Of the, for Stena AB, unsecured EKN credit facility amounting to USD 121 million, whereof 75% is guaranteed by Exportkreditnämnden, EKN, USD 121 (121) million was utilized as per 31 December 2022.

The USD 715 million credit facility maturing in October 2023 has been renegotiated during the year and in connection with this, the maturity was extended to December 2027 and the new credit line is of EUR 615 million. Of the credit facility of EUR 615 million EUR 399 million were utilised at 31 December 2022, of which EUR 2 million were related to issued guarantees. Of the corresponding credit facility of USD 725 million, USD 447 million were utilised at 31 December 2021, of which USD 3 million were related to issued guarantees.

As of 31 December 2022, the credit facility of USD 300 million, entered into by Stena Investment Luxembourg S.àr.l., was utilized with USD 123 (132) million.

Consolidated total assets at 31 December 2022 amounted to SEK 149,716 million, compared to SEK 133,108 million at 31 December 2021.

Investments in property, plant and equipment and intangible assets during the year amounted to SEK 9,129 (7,232) million. Loan repayments during the year amounted to SEK 3,867 (5,268) million.

The consolidated debt/equity ratio, defined as net interest-bearing debt in relation to net interest-bearing liabilities, equity and deferred tax liabilities, was 52 (52) % at 31 December 2022.

According to the consolidated balance sheet as at 31 December 2022, retained

earnings attributed to shareholders of the Parent company amounted to SEK 38,125 (36,400) million, of which SEK 1,837 (66) million comprised net profit for the year.

Stena AB and its subsidiaries may from time to time repurchase or otherwise trade in its own debt in open market transactions. In addition, from time to time, Stena AB and its subsidiaries discuss ongoing strategic alternatives and consider opportunities in respect of its debt capital structure with investors and lenders.

PARENT COMPANY

The Parent company's revenue totalled SEK 160 (144) million, while profit before tax was SEK 228 (204) million, of which dividends from subsidiaries totalled SEK 400 (1,348) million. For more information about the parent company see the Parent Company Income statement and Balance sheet including Notes.

PROPOSED DISTRIBUTION OF NON-RESTRICTED EQUITY

The Board of Directors proposes that a dividend amounting to SEK 245 (43) million is made to the shareholders. The remaining retained earnings amounting to SEK 20,245 million is carried forward.

The Board of Directors hereby makes the following statement in accordance with chapter 18, Section 4 of the Swedish Companies Act. The Board of Directors concludes that the Company's restricted equity is fully covered after the proposed dividend. The equity of the company will according to the Board of Directors be sufficient in relation to the nature, volume and the specific risks of the operations. The Board of Directors has in this matter taken into consideration the historical development of the Group, the budget for the coming periods and the current economic development.

The suggested dividend will not influence the company's creditability. The conclusion of the Board of Directors is that the company as well as the Group are well prepared to handle changes in its liquidity as well as having the ability to act upon unforeseen events.

The suggested dividend will not affect the Group's ability to make investments in accordance with the business plans drawn up by the Board of Directors.

Details of the financial performance, liquidity and financial position in general for the Group and the Parent company can be found in the following Income statements, Balance sheets, Cash flow tatements and accompanying Notes.

CONT. DIRECTORS' REPORT

Internal control and risk management

A clear and stable internal control and risk management regarding financial reporting contributes to a stable business, reliable reporting and that the business achieves its objectives.

SYSTEM FOR INTERNAL CONTROL AND RISK Management regarding financial reporting

The Board of Directors is responsible for the company's internal control, the overall aim of which is to safeguard the company's assets and thereby its shareholders' investment. The Audit Committee is regularly informed of the work and actions taken on findings noted related to the internal controls over financial reporting. Stena uses the COSO framework as a basis for internal control over financial reporting. The COSO framework, which is issued by the Committee of Sponsoring Organizations of the Treadway Commission, is made up of five components; control environment, risk assessment, control activities, information and communication as well as monitoring.

CONTROL ENVIRONMENT

The control environment forms the basis of internal control, as it includes the culture that the Board and management communicate and by which they work. The control environment is made up primarily of integrity, ethical values, expertise, management philosophy, organisational structure, responsibility and authority, policies and procedures as well as routines. It is of particular importance that governing documents, such as internal policies and procedures exist in significant areas and that these provide employees with solid guidance. Examples of important policies and procedures within Stena are "Code of

Conduct", "Code of Governance", "Power Reserved List", "Principles, convictions and basic values for Stena AB", "Finance Policy" and "Financial Manual" which define the accounting and reporting regulations. These policies and procedures have been made available to all relevant employees through established information and communication channels. Furthermore, the Board has appointed an Audit Committee, whose primary task is to ensure that established principles for financial reporting and internal control are complied with and that appropriate relations are maintained with the company's auditors.

RISK ASSESSMENT

Stena carries out regular risk assessments in order to review the risks of errors within its financial reporting. The risk assessment of financial reporting aims to identify and evaluate the most significant risks that affect internal control over financial reporting in the Group's companies and processes. The Group's overall risk assessment is continuously updated in order to obtain a general idea of the main risks. To limit risks there are appropriate policies and procedures as well as processes and control activities within the business. The risk assessment is updated on an annual basis under the direction of the Stena Group staff function "Corporate Governance" and the results are reported to the Audit Committee.

CONTROL ACTIVITIES

The most significant risks identified regarding financial reporting are managed through various control activities. There are a number of control activities built into every process to ensure that the business is run effectively and that financial reporting provides a true and fair view. The control activities, which aim to prevent, find and correct potential inaccuracies, include authorisations, account reconciliations as well as analysis of financial figures. Control activities also exist within IT and information security to ensure Stena's IT systems regarding the financial reporting.

INFORMATION AND COMMUNICATION

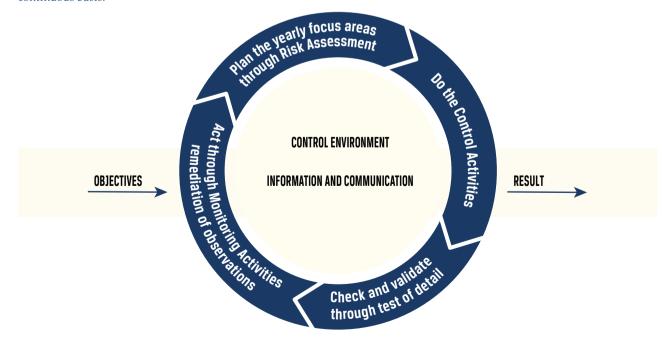
Policies and procedures are of particular importance for accurate accounting and reporting and also define the control activities to be carried out. Stena's policies and procedures relating to financial reporting are updated on an ongoing basis and are available on Stena's intranet for all employees concerned. Information and communication relating to financial reporting is also provided through training. The Group holds internal seminars and conferences regularly, with a focus on quality assurance in financial reporting and governance models.

MONITORING

The Board of Directors and the Audit Committee continuously evaluate the information provided by the executive management team, including information on internal control. The Audit Committee's task of monitoring the efficiency of internal control by the management team is of particular interest to the Board. This work includes checking that steps are taken with respect to any problems detected and suggestions made during the assessment by the external and internal auditors. The work on internal control during the year has further increased awareness of internal control within the Group and improvements are being made on continuous basis.

INTERNAL AUDIT

The Corporate Governance function works as the Group's internal audit function and reports to the Audit Committee and the deputy CEO. The function focuses on proactively developing and enhancing internal control over financial reporting as well as examining the effectiveness of internal control. The Corporate Governance function plans the work in consultation with the Audit Committee and regularly reports the findings of its examinations to the Committee. The function communicates continuously with Stena's external auditors on matters concerning internal control.



Group consolidated income statement

Revenue 17,517 17,237 17,232 17,517 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,232 17,332			1 January–31	December
ferry Operations 17,517 12,3 Offshoe Drilling 4,281 2,5 Shipping 17,282 10,81 Progetry 3,788 2,7 New Businesses 9,073 8,22 Other 17 23 Total revenue 52,004 36,74 Net result on sale of systels 4 442 Net result on sale of perations 4 46 Total acter income 508 55 Change in fair value of investment properties 12 902 17 Total income, net result on sale of non-current assets and change in fair value of a 53,414 38,9 Direct operating expenses -11,43 -7,8 -7,8 Direct operating expenses -6,678 -5,9 -5,9 Other -11,51 -8,4 -7,8 Shipping -1,1,51 -5,4 -5,9 Other -1,60 -2,11 -1,51 -5,4 Shipping -2,10 -1,2 -9,2 -2,10 -7,8 Total income, net service on solin drin walue of investin drin walue of investing expenses	SEK in million	Note	2022	202
Offshore Drilling 4,281 2.5 Shipping 17,328 10.8 Property 3,788 2,7 New Businesses 0,073 8,2 Other 17 7 Total revenue 52,004 36,7 Nex tessult on sale of operations 4 412 44 Nex tessult on sale of operations 4 96 1 Total other income 508 55 1,7 Total other income 508 55 53,414 Nex tessult on sale of porations 1 1,33 7.8 Driect operating expenses 12 902 1,7 Total other income 508 5 3,414 36,9 Diffshore Drilling -2,72 902 -2,11 Offshore Drilling -2,72 -9 -9 Diffshore Drilling -2,72 -9 Diffshore Drilling -2,72 -9 Offshore Drilling -2,72 -9 Offshore Drilling -2,72 -9 Offshore Drilling expenses -1,622 -9 Cristal other toperating expenses -1,622 -9 Offshore Drilling -2,75 4 Other anot and the expenses	Revenue			
Shipping 17.328 17.328 10.8 Property 3.788 2.7 New buinesses 9.073 6.21 Other 17 17 Total revenue 52.004 36.78 Net result on sale of vessels 4 412 4 Net result on sale of vessels 4 96 1 Total other income 508 55 56 Change infair value of investment properties 12 902 1.7 Total income, net result on sale of non-current assets and change in fair value of 3 53.414 36.9 Direct operating expenses -11.433 -7.8 7.8 7.8 Direct operating expenses -11.433 -7.8 7.8 7.8 Offshore Druling -2.108 -2.11 5.8 -1.1 -1.1 Stapping -1.1.51 -8.4 7.9 -2.1 -2.7 -2.1 -2.7 -2.1 -2.7 -2.1 -2.7 -2.1 -7.5 -8.4 -9.6 -7.5 -7.9 </td <td>Ferry Operations</td> <td></td> <td>17,517</td> <td>12,35</td>	Ferry Operations		17,517	12,35
Property 3,288 2,7 New Businesses 9,073 8,20 Other 17 2 Total revenue 52,004 36,70 Net result on sale of vessels 4 412 4 Net result on sale of operations 4 96 1 Total other income 508 55 508 55 Change in fair value of investment properties 12 902 1,77 Total norme, net result on sale of non-current assets and change in fair value of investment properties 3 53,414 38,99 Direct operating expenses -11,433 -2,86 5 Direct operating expenses -11,51 -6,678 -5,99 Other -14 - - - Total direct operating expenses -2,117 -1,12 -9.9 New Businesses -6,678 -5,99 -5,99 Other -14 - - Total direct operating expenses 5 -3,282 -2,517 Other -1,12 <t< td=""><td>Offshore Drilling</td><td></td><td>4,281</td><td>2,51</td></t<>	Offshore Drilling		4,281	2,51
New Businesses 9,073 8,2 Other 17 1 Total revenue 52,004 36,70 Net result on sale of vessels 4 412 4 Net result on sale of operations 4 96 11 Total other income 508 55 Change in fair value of investment properties 12 902 1,72 Direct operating expenses -11,433 7,86 35,814 Direct operating expenses -11,433 -7,86 -7,97 8-2,17 Offshore Drilling -2,708 -2,117 -1,551 -8,48 Propertions -14,433 -7,86 -1,519 -9,40,006 -25,45 Other -11,433 -7,86 -5,978 -5,979 -2,117 <td< td=""><td></td><td></td><td>17,328</td><td>10,86</td></td<>			17,328	10,86
Other 17 Total revenue \$2,004 36,71 Net result on sale of operations 4 412 4. Net result on sale of operations 4 46 11 7. Total other income 508 532 532 533 534.414 38,99 Change in fair value of investment properties 12 900 1,77 Total income, net result on sale of non-current assets and change in fair value of investment properties 3 53,414 38,99 Direct operating expenses -11,433 -7,88 -7,88 -7,88 Direct operating expenses -11,511 -8,44 -2,708 -2,708 -2,708 -2,708 -2,708 -2,708 -2,708 -2,708 -2,708 -2,678 5,678 5,99 0.016 -11,622 -99 New Businesses -5,678 5,99 0.016 -144 -2 -2 -2,514 -1,72 -2,618 5,99 0.016 -2,117 -1,72 -2,617 -1,72 -2,617 -1,72 -2,617 -1,72 <td< td=""><td>Property</td><td></td><td>3,788</td><td>2,74</td></td<>	Property		3,788	2,74
Total revenue \$2,004 36,71 Net result on sale of vessels 4 412 4. Net result on sale of operations 4 96 1 Total other income 508 53 Change in fair value of investment properties 12 902 1,71 Total income, net result on sale of non-current assets and change in fair value of 3 \$53,414 38,99 Direct operating expenses -11,433 -7,86 Ferry Operations -11,511 -8,49 Operations -11,511 -8,49 Operating expenses -16,22 -5,99 Other -14 -2,708 Operating expenses -2,117 -1,622 Operating operating expenses -6,678 -5,99 Other -14 -2,210 -2,211 Stalling expenses -2,2117 -1,22 Gross profit/loss 19,408 13,59 Selling expenses -6,678 -5,99 Operating profit/loss 3 5,407 Depreciation, amortisation and impairment 3,9,10,11,19 -8,449 Operating profit/loss 3 5,407 2,117 Depreciation, amortisation and impairment 3,9,10,11,19 -8,449 Op			9,073	8,20
A 4 412 Net result on sale of vessels 4 96 1 Total other income 508 53 Change in fair value of investment properties 12 902 1,7 Total norme, net result on sale of non-current assets and change in fair value of investment properties 3 53,414 38,9 Direct operating expenses -11,433 -7,8 Ferry Operations -11,433 -7,8 Offshore Drilling -2,708 -2,17 Shipping -11,511 -8,4 Property -1,622 -9 New Buinsses -6,678 -5,9 Other -14 -14 Total direct operating expenses -2,117 -1,7 Gross profit/loss 19,408 13,51 Selling expenses -2,117 -1,7 Administrative expenses 5 -3,282 Selling expenses -2,117 -1,7 Administrative expenses 6 -77 Selling expenses -2,117 -1,7 Administrative expenses 6 -77 Selling expenses -2,117 -2,17 Administrative expenses 6 -77 Selling expenses -2,217 -2,17	Other		17	2
Net result on sale of operations 4 96 1 Total other income 508 50 Change in fair value of investment properties 12 902 1,7 Total income, net result on sale of non-current assets and change in fair value of investment properties 3 53,414 38,9 Direct operating expenses -11,433 -7,8 Ferry Operations -11,433 -2,8 Offshore Drilling -2,2,708 -2,11 Property -16,22 -9 New Businesses -6,678 -5,99 Other -14 - Total direct operating expenses -6,678 -5,99 Other -14 - Total direct operating expenses -2,117 -1,7 Gross profit/loss 19,408 13,59 Selling expenses -2,117 -1,7 Administrative expenses 5 -3,282 -2,56 Selling expenses 6 47 -4 Depredation, and inpairment 3,9,10,11,19 -8,449 -7,0 Operating profit/loss 6 47 -4 Selling expenses -2,217 -1,7 -2,117 Administrative expenses 6 47 -4 <td< td=""><td>Total revenue</td><td></td><td>52,004</td><td>36,704</td></td<>	Total revenue		52,004	36,704
Net result on sale of operations 4 96 1 Total other income 508 53 Change in fair value of investment properties 12 902 1.7. Total income, net result on sale of non-current assets and change in fair value of a status of investment properties 3 53.414 38.9 Direct operating expenses -11.433 -7.8. Forry Operations -11.433 -7.8. Offshore Drilling -2.708 -2.11 New Businesses -6.678 -5.99 Other -14 - Total direct operating expenses -6.678 -5.99 Other -14 - Total direct operating expenses -2.117 -1.1.7 Gross profit/loss 19,408 13.59 Selling expenses -2.117 -1.7.7 Administrative expenses 5 -3.282 -2.5.17 Direct operating profit/loss 19,408 13.59 Selling expenses -2.117 -1.7.7 Administrative expenses 6 47 Depredation, and inpairment 3,9,10,11,19 -8,649 Diridend received 92 1 Interest expenses 6 -77 3 Diridend received <	Net result on sale of vessels	4	412	42
Total other income508508Change in fair value of investment properties129021.7.7Total income, net result on sale of non-current assets and change in fair value of investment properties353,41438,99Direct operating expenses-11,433-7.8.8-7.8.8-7.8.8Ferry Operations-11,151-8,44-7.8.8-7.8.8Offshore Drilling-2,708-2.1.1-2.7.08-2.1.1Shipping-11,551-8,44Property-1,552-9.9-6,678-5.99-5.93Other-14Total direct operating expenses-2,117-1.7.7-7.7.8-2.5.4Gross profit/loss19,40813,59-3,282-2,59Selling expenses-2,117-1.7.7-2.7.9-2.1.17-1.7.7Administrative expenses-6-47-1-1.7.7-2.5.49Vier result from investments in operating associates6-47-1-1.7.7Depretating profit/loss35,4072.1.17-1.7.7Result from investments in strategic associates6-773-2.4.9Dividends received9211-2.4.4-2.2.4Interest expenses-2.2.19-2.4-2.2.4-2.2.4Interest expenses-3.31-4.4-2.2.4-2.2.4Interest expenses-2.2.48-2.2.44-2.2.44Interest expenses-2.2.94-2	Net result on sale of operations	4	96	11
Total income, net result on sale of non-current assets and change in fair value of 3 53,414 38,91 Direct operating expenses -11,433 -7,80 Ferry Operations -11,433 -7,80 Offshore Drilling -2,708 -2,108 New Businesses -6,678 -5,99 Other -1,622 -9 New Businesses -6,678 -5,99 Other -1,44 - Total direct operating expenses -6,678 -5,99 Other -1,44 - Total direct operating expenses -2,117 -1,71 Administrative expenses -3,200 -2,54 Selling expenses -2,117 -1,72 Administrative expenses 5 -3,282 -2,59 Vet result from investments in operating associates 6 47 - Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,02 Operating profit/loss 3 5,407 2,117 -1,72 Administrative expenses 6 -77 3 3 5,407 2,119 O	Total other income		508	53
Total income, net result on sale of non-current assets and change in fair value of 3 53,414 38,91 Direct operating expenses -11,433 -7,80 Ferry Operations -11,433 -7,80 Offshore Drilling -2,708 -2,108 New Businesses -6,678 -5,99 Other -1,622 -9 New Businesses -6,678 -5,99 Other -1,44 - Total direct operating expenses -6,678 -5,99 Other -1,44 - Total direct operating expenses -2,117 -1,71 Administrative expenses -3,200 -2,54 Selling expenses -2,117 -1,72 Administrative expenses 5 -3,282 -2,59 Vet result from investments in operating associates 6 47 - Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,02 Operating profit/loss 3 5,407 2,117 -1,72 Administrative expenses 6 -77 3 3 5,407 2,119 O	Change in fair value of investment properties	12	902	1 75
Direct operations -11/.433 -7.8. Offshore Drilling -2,708 -2,11 Shipping -11,551 -8.4. Property -16.22 -9. New Businesses -6,678 -5.9. Other -14 - Total direct operating expenses -34,006 -225.43 Gross profit/loss 19,408 13,51 Selling expenses -2,117 -1,72 Administrative expenses 5 -3,282 -2,554 Depreciation, amortisation and impairment 3,9,10,11,19 -6,649 -7,00 Operating profit/loss 3 5,407 2,117 -1,72 Administrative expenses 6 -47 -4 -4 -7 -4 -7 -2,254 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -2,717 -1,72 -1,72 -4,71 -4,712 -2,717 -1,72 -2,649 -2,212 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -2,512 -4,12 -7,01 -2,612	Total income, net result on sale of non-current assets and change in fair value of			38,99
Ferry Operations -11,433 -7,8 Offshore Drilling -2,708 -2,1708 Shipping -11,551 -8.4 Property -1,622 -9.9 New Businesses -6,678 5.9 Other -14 Total direct operating expenses -34,006 -25,40 Gross profit/loss 19,408 13,51 Selling expenses -2,117 -1,7.7 Administrative expenses -2,117 -1,7.2 Administrative expenses 5 -3,282 -2,217 Depreciation, amortisation and impairment 3, 9, 10, 11, 19 -8,649 -7,00 Operating profit/loss 3 5,407 2,117 Dividends received 6 -77 33 Dividends received 92 1 1 Result from investments in strategic associates 6 -777 3 Dividends received 92 1 1 1 1 Result from securities -331 -44 4 1 1 242 4 Interest expenses	investment properties			
Offshore Drilling -2,708 -2,11 Shipping -11,551 -8,44 Property -1,622 -9 New Businesses -6,678 -5,99 Other -14 - Total direct operating expenses -34,006 -25,44 Gross profit/loss 19,408 13,59 Selling expenses -2,117 -1,77 Administrative expenses 5 -3,262 -2,51 Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,00 Operating profit/loss 6 -77 3 5,407 2,11 Result from investments in strategic associates 6 -77 3 5,407 2,11 Result from investments in strategic associates 6 -77 3 5,407 2,11 Result from investments in strategic associates 6 -77 3 5,407 2,11 Result from investments in strategic associates 6 -77 3 2,44 44 Interest expenses -2,948 -2,214 -44 44 44 44 44 <t< td=""><td>Direct operating expenses</td><td></td><td></td><td></td></t<>	Direct operating expenses			
Shipping -11,551 -8,4 Property -1,622 -9.9 New Businesses -6,678 -5.9 Other -14 - Total direct operating expenses -34,006 -25,4 Gross profit/loss 19,408 13,51 Selling expenses -2,117 -1,7 Administrative expenses 5 -3,282 -2,52 Ver result from investments in operating associates 6 47 -4 Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,00 Operating profit/loss 3 5,407 2,117 Result from investments in strategic associates 6 -77 3 Dividends received 92 1 1 Result from securities 242 44 Interest income 319 2,21 Exchange gains/losses 5 -331 -44 Financial net 7 -2,648 -2,164 Profit/loss for the year 8 -892 -44 Profit/loss for the year 1,867 9 Prof	Ferry Operations		-11,433	-7,82
Property -1,622 -9. New Businesses -6,678 5.98 Other -14	Offshore Drilling		-2,708	-2,19
New Businesses -6,678 -5,99 Other -14 - Total direct operating expenses -34,006 -25,44 Gross profit/loss 19,408 13,59 Selling expenses -2,117 -1,77 Administrative expenses 5 -3,282 -2,254 Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,00 Operating profit/loss 3 5,407 2,117 Result from investments in strategic associates 6 -47 -4 Dividends received 92 1 1 Result from securities 6 -777 3 Dividends received 922 1 1 Result from securities 6 -777 3 Interest income 319 22 1 Interest income 319 22 1 Interest income -331 -44 Financial net 7 -2,648 -1,66 Profit/loss for the year 1,867 9 Profit/loss for the year attributable to: 5 -44	Shipping		-11,551	-8,45
Other-14-14Total direct operating expenses-34,006-25,43Gross profit/loss19,40813,50Selling expenses-2,117-1,71Administrative expenses5-3,282-2,51Net result from investments in operating associates647-4Depretation, amortisation and impairment3, 9, 10, 11, 19-8,649-7,00Operating profit/loss35,4072,11Result from investments in strategic associates6-773Dividends received9211Result from securities24244Interest income31924Interest expenses-2,2948-2,2948Exchange gains/losses50Other finance income/costs-331-44Financial net7-2,648-1,66Profit/loss for the year8-892-44Profit/loss for the year1,8870Non-controlling interests303030	Property		-1,622	-94
Total direct operating expenses -34,006 -25,43 Gross profit/loss 19,408 13,55 Selling expenses -2,117 -1,77 Administrative expenses 5 -3,282 -2,50 Net result from investments in operating associates 6 47 -4 Depreciation, amortisation and impairment 3, 9, 10, 11, 19 -8,649 -7,00 Operating profit/loss 3 5,407 2,11 Result from investments in strategic associates 6 -77 3 Dividends received 92 1 319 24 Interest income 319 24 44 Interest expenses -2,948 -2,294 -2,648 -1,66	New Businesses		-6,678	-5,99
Gross profit/loss 19,408 13,50 Selling expenses -2,117 -1,71 Administrative expenses 5 -3,282 -2,51 Net result from investments in operating associates 6 47 -4 Depreciation, amortisation and impairment 3,9,10,11,19 -8,649 -7,00 Operating profit/loss 3 5,407 2,112 Result from investments in strategic associates 6 -77 3 Dividends received 92 11 Result from securities 242 44 Interest income 319 22 Interest expenses -2,948 -2,948 Exchange gains/losses -331 -44 Financial net 7 -2,648 -1,62 Profit/loss before tax 2,759 49 Taxes 8 -892 -44 Profit/loss for the year 1,867 92 Shareholders of the Parent company 1,837 0 Non-controlling interests 30 30	Other		-14	-1
Selling expenses-2,117-1,71Administrative expenses5-3,282-2,51Net result from investments in operating associates647-4Depreciation, amortisation and impairment3, 9, 10, 11, 19-8,649-7,00Operating profit/loss35,4072,11Result from investments in strategic associates6-773Dividends received6-773Dividends received921Result from securities6-773Interest income319221Interest income319221Interest expenses-2,948-2,2444Interest income319221Interest expenses-2,948-2,24-2,24Exchange gains/losses55-2-2Other finance income/costs-331-44-44Financial net7-2,648-1,66Profit/loss before tax8-892-44Itaxes8-892-44Profit/loss for the year1,8679Profit/loss for the year attributable to:-41Shareholders of the Parent company1,8370Non-controlling interests303030	Total direct operating expenses		-34,006	-25,42
Administrative expenses5-3,282-2,56Net result from investments in operating associates647-4Depreciation, amortisation and impairment3, 9, 10, 11, 19-8,649-7,00Operating profit/loss35,4072,11Result from investments in strategic associates6-773Dividends received6-773Result from securities6-773Dividends received921Result from securities24244Interest expenses-2,948-2,24Exchange gains/losses55Other finance income/costs-331-44Financial net7-2,648-1,66Profit/loss for the year8-892-44Profit/loss for the year attributable to:5-2,75943Non-controlling interests303030	Gross profit/loss		19,408	13,564
Net result from investments in operating associates647Depreciation, amortisation and impairment3, 9, 10, 11, 198,6497,0'Operating profit/loss35,4072,11'Result from investments in strategic associates6773Dividends received921Result from securities24244'Interest income31924'Interest expenses-2,948-2,24Exchange gains/losses55-Other finance income/costs-331-44'Financial net7-2,648-1,63'Taxes8-892-44'Profit/loss for the year1,8679Profit/loss for the year attributable to:3030Shareholders of the Parent company1,8370	Selling expenses		-2,117	-1,750
Depreciation, amortisation and impairment3, 9, 10, 11, 19-8,649-7,0Operating profit/loss35,4072,11Result from investments in strategic associates6-773Dividends received921Result from securities24244Interest income31924Interest expenses-2,948-2,24Exchange gains/losses-2,948-2,24Other finance income/costs-331-44Financial net7-2,648-1,64Profit/loss before tax8-892-44Profit/loss for the year1,8679Profit/loss of the Parent company1,8370Non-controlling interests303030	Administrative expenses	5	-3,282	-2,50
Depreciation, amortisation and impairment3, 9, 10, 11, 198,6497,0Operating profit/loss35,4072,11Result from investments in strategic associates6773Dividends received921Result from securities24244Interest income31924Interest expenses-2,948-2,948Exchange gains/losses-2,948-2,948Other finance income/costs-331-44Financial net7-2,648-1,63Profit/loss before tax8-892-44Profit/loss for the year1,8679Profit/loss of the Parent company1,8370Non-controlling interests3030	Net result from investments in operating associates	6	47	-80
Operating profit/loss35,4072,11Result from investments in strategic associates6-773Dividends received921Result from securities24244Interest income31924Interest expenses-2,948-2,24Exchange gains/losses55-Other finance income/costs-331-44Financial net7-2,648-1,68Profit/loss before tax2,75949Taxes8-892-44Profit/loss for the year1,8679Shareholders of the Parent company1,8370Non-controlling interests303030		3, 9, 10, 11, 19	-8,649	-7,078
Dividends received921Result from securities24244Interest income31924Interest expenses-2,948-2,24Exchange gains/losses-2,948-2,24Other finance income/costs-331-44Financial net7-2,648-1,63Profit/loss before tax2,75944Taxes8-892-44Profit/loss for the year1,8679Shareholders of the Parent company1,8376Non-controlling interests3031				2,15
Dividends received921Result from securities24244Interest income31924Interest expenses-2,948-2,24Exchange gains/losses-2,948-2,24Other finance income/costs-331-44Financial net7-2,648-1,63Profit/loss before tax2,75944Taxes8-892-44Profit/loss for the year1,8679Shareholders of the Parent company1,8376Non-controlling interests3031	Result from investments in strategic associates	6	_77	31
Result from securities24244Interest income31924Interest income31924Interest expenses-2,948-2,24Exchange gains/losses55-2Other finance income/costs-331-44Financial net7-2,648-1,69Profit/loss before tax2,75944Taxes8-892-44Profit/loss for the year1,8679Profit/loss for the year attributable to:1,8376Shareholders of the Parent company1,8376Non-controlling interests30-1				11
Interest income31924Interest expenses-2,948-2,24Exchange gains/losses55-2Other finance income/costs-331-44Financial net7-2,648-1,61Profit/loss before tax2,75944Taxes8-892-44Profit/loss for the year1,8679Profit/loss for the year attributable to:1,8370Shareholders of the Parent company1,8370Non-controlling interests3030				404
Interest expenses-2,948-2,20Exchange gains/losses55Other finance income/costs-331-44Financial net7-2,648-1,61Profit/loss before tax2,75944Taxes8-892-44Profit/loss for the year1,8679Profit/loss for the year attributable to:1,8370Shareholders of the Parent company1,8370Non-controlling interests30303				248
Exchange gains/losses 55 Other finance income/costs -331 -44 Financial net 7 -2,648 -1,69 Profit/loss before tax 2,759 49 Taxes 8 -892 -44 Profit/loss for the year 1,867 9 Profit/loss for the year attributable to: 1,837 9 Shareholders of the Parent company 1,837 9 Non-controlling interests 30 30 30				
Other finance income/costs -331 -44 Financial net 7 -2,648 -1,63 Profit/loss before tax 2,759 49 Taxes 8 -892 -44 Profit/loss for the year 1,867 9 Profit/loss for the year attributable to: 1,837 9 Shareholders of the Parent company 1,837 9 Non-controlling interests 30 30 30	· ·			1
Financial net7-2,648-1,61Profit/loss before tax2,75949Taxes8-892-44Profit/loss for the year1,8679Profit/loss for the year attributable to:1,8679Shareholders of the Parent company1,8376Non-controlling interests3030				
Taxes 8 -892 -40 Profit/loss for the year attributable to: 1,867 9 Shareholders of the Parent company 1,837 0 Non-controlling interests 30 3		7		-1,65
Taxes 8 -892 -40 Profit/loss for the year attributable to: 1,867 9 Shareholders of the Parent company 1,837 0 Non-controlling interests 30 3	Profit/loss before tax		2,759	49
Profit/loss for the year 1,867 Profit/loss for the year attributable to: 1,837 Shareholders of the Parent company 1,837 Non-controlling interests 30			2,755	15
Profit/loss for the year attributable to:Shareholders of the Parent company1,837Non-controlling interests30		8		-40
Shareholders of the Parent company1,837Non-controlling interests30	Profit/loss for the year		1,867	9
Non-controlling interests 30	Profit/loss for the year attributable to:			
			1,837	6
Profit/loss for the year 1,867	Non-controlling interests		30	3
	Profit/loss for the year		1,867	9

Consolidated statement of comprehensive income

		1 January–31 D	ecember
SEK in million	Note	2022	2021
Profit/loss for the year		1,867	98
Other comprehensive income	14		
Items that may subsequently be reclassified to profit or loss:			
Change in fair value reserve for the year, net of tax		-173	52
Change in hedging reserve for the year, net of tax		3,959	1,365
Share of other comprehensive income of associates		179	72
Change in translation reserve for the year		640	354
Items that will not be reclassified to profit or loss:			
Change in fair value reserve for the year, net of tax		-188	-112
Remeasurements of post-employment benefit obligations		-427	71
Change in revaluation reserve for the year		220	2,492
Share of other comprehensive income of associates		76	41
Other comprehensive income		6,153	4,335
Total comprehensive income		6,153	4,433
Total comprehensive income attributable to:			
Shareholders of the Parent company		6,095	4,406
Non-controlling interests		58	27
Total comprehensive income for the year, net of tax		6,153	4,433

Group consolidated balance sheet

		31 December	
SEK in million	Note	2022	2021
Assets			
Non-current assets			
Intangible assets	9		
Goodwill		3,919	3,157
Trademarks		910	863
Rights to routes		439	459
Other intangible assets		935	661
Total intangible assets		6,203	5,140
Property, plant and equipment			
Vessels	10	45,627	43,502
Construction in progress	10	1,382	2,324
Equipment	10	2,789	2,791
Land and buildings	10	3,409	2,452
Ports	11	4,684	4,711
Total property, plant and equipment		57,891	55,780
Investment properties	12	46,212	41,354
Financial assets			
Investments reported according to the equity method	6	4,631	3,953
Marketable securities	26	3,700	3,972
Surplus in funded pension plans	16	950	1,641
Other non-current assets	26	10,409	5,520
Total financial assets		19,690	15,086
Total non-current assets		129,996	117,360
Current assets			
Inventories		1,858	1,830
Trade receivables	13	6,095	3,845
Other current receivables	13	4,126	3,479
Prepayments and accrued income	13	2,745	2,052
Short-term investments	26	2,739	2,130
Cash and cash equivalents		2,157	2,412
Total current assets		19,720	15,748
Total assets	3	149,716	133,108

		31 Decer	nber
SEK in million	Note	2022	2021
Equity and liabilities			
Equity			
Share capital		5	5
Reserves	14	15,090	10,742
Retained earnings		36,288	36,334
Profit for the year		1,837	66
Equity attributable to shareholders of the Parent company		53,220	47,147
Non-controlling interests		312	254
Total equity		53,532	47,401
Non-current liabilities			
Deferred tax liabilities	15	6,887	5,651
Pension liabilities	16	640	738
Other provisions		73	98
Long-term debt	17	49,187	42,844
Senior Notes	18	14,911	13,136
Capitalised lease obligations	19	5,023	5,842
Other non-current liabilities	20	674	2,249
Total non-current liabilities		77,395	70,558
Current liabilities			
Short-term debt	17	3,753	2,831
Capitalised lease obligations	19	1,521	1,517
Trade payables		3,035	2,824
Tax liabilities		161	111
Other liabilities		2,840	2,943
Accruals and deferred income	21	7,479	4,923
Total current liabilities		18,789	15,149
Total equity and liabilities		149,716	133,108

Group consolidated statement of changes in equity

	Equity attributable to shareholders of the Parent company					
SEK in million	Share capital	Reserves ¹⁾	Retained earnings including Profit for the year	Total	Non-controlling interests	Total equity
Opening balance, 1 January 2021	5	6,935	35,766	42,706	219	42,925
Change in fair value reserve for the year		-4	-56	-60		-60
Change in hedging reserve for the year		1,365		1,365		1,365
Change in revaluation reserve for the year		2,088	404	2,492		2,492
Change in translation reserve for the year		358		358	-4	354
Change in associates for the year			113	113		113
Remeasurement of post-employment benefit obligation			71	71		71
Other comprehensive income		3,807	532	4,339	-4	4,335
Profit for the year			66	66	32	98
Total comprehensive income		3,807	598	4,405	28	4,433
Dividend						
Acquisition of non-controlling interests			36	36	7	43
Closing balance, 31 December 2021	5	10,742	36,400	47,147	254	47,401
Opening balance, 1 January 2022	5	10,742	36,400	47,147	254	47,401
Change in fair value reserve for the year		-345	-16	-361		-361
Change in hedging reserve for the year		3,959		3,959		3,959
Change in revaluation reserve for the year		122	98	220		220
Change in translation reserve for the year		612		612	28	640
Change in associates for the year			255	255		255
Remeasurement of post-employment benefit obligation			-427	-427		-427
Other comprehensive income		4,348	-90	4,258	28	4,286
Profit for the year			1,837	1,837	30	1,867
Total comprehensive income		4,348	1,747	6,095	58	6,153
Dividend			-43	-43		-43
Acquisition of non-controlling interests			21	21		21
Closing balance, 31 December 2022	5	15,090	38,125	53,220	312	53,532

1) See also Note 14.

Group consolidated statement of cash flow

SEK in million	Note	2022	December 202
Cash flow from operating activities			
Profit for the year		1,867	98
Adjustments to reconcile profit for the year to net cash provided by operating activities:		1,00,	
Depreciation, amortisation and impairment	3	8,649	7,07
Change in fair value of investment properties		-902	-1,75
Share of strategic associates result		77	-312
Gain on sale of non-current assets	4	-412	-53
Gains/losses on sale of group company	Ţ	-96	
Gains/losses on sale of group company Gains/losses on sale of securities net		-242	-404
Exchange differences, unrealised		-2,007	-40
Deferred income taxes		383	
			18
Other non-cash items		1,838	58
Pensions		69 79	-13
Dividends from operational associates and joint ventures			
Net cash flow from trading securities		-48	-33
Cash flow from operating activities before changes in working capital		9,255	3,918
Changes in working capital			
Trade and other receivables		-1,884	2,00
Prepayments and accrued income		-579	-64
Inventories		26	-70
Trade payables		36	75
Accruals and deferred income		683	-9
Income tax payable		42	84
Other current liabilities		-186	182
Cash flow from operating activities	24	7,393	5,508
Investing activities			
Capital expenditure on intangible assets		-323	-163
Sale of property, plant and equipment		618	1,76
Capital expenditure on property, plant and equipment		-8,588	-6,906
Purchase of operations, net of cash acquired	23	-705	-883
Sale of operations, net of cash sold companies	23	275	2,24
Dividends from strategic associates		4	30
Investments and disposals of strategic associates		-922	192
Sale of securities		973	2,393
Purchase of securities		-1,036	-2,62
Other investing activities	24	-600	-69
Cash flow from investing activities	24	-10,304	-4,654
cash now non investing activities		-10,304	-4,05
Financing activities			
Proceeds from issuance of short and long-term debt		6,663	3,919
Principal payments on short and long-term debt		-3,867	-5,268
Net change in borrowings on line-of-credit agreements		1,749	2,049
New lease obligations			12
Principal payments on capitalised lease obligations		-1,828	-1,288
Net change in restricted cash accounts		-39	40
Dividend paid		-43	
Other financing activities	24	-116	-154
Cash flow from financing activities	24	2,519	-32
Effect of exchange rate changes on cash and cash equivalents		137	7
Net change in cash and cash equivalents		-255	59
Cash and cash equivalents at beginning of year		2,412	1,814
Cash and cash equivalents at beginning of year Cash and cash equivalents at end of year		2,157	2,412

Notes

Amounts are shown in SEK million unless otherwise stated. The figures in brackets refer to the corresponding value in previous year.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

BASIS OF PREPARATION

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by the EU. In addition, the Swedish Financial Reporting Board's recommendation RFR 1 Supplementary Accounting Rules for Groups have been applied.

In accordance with IAS 1, the companies of the Stena AB Group apply uniform accounting policies, irrespective of local legislation. The policies below have been applied consistently for all the years covered by this Financial Report.

IAS 33 Earnings Per Share has not been applied, as Stena AB is not a listed company.

The Parent company's financial statements have been prepared according to the same accounting policies applied for the Group except for the exceptions described in the section "Parent Company's accounting policies".

The annual accounts and consolidated financial statements are approved for issue by the Board of Directors on 27 April 2023. The balance sheets and income statements will be presented for adoption by the Annual General Meeting on 27 April 2023.

In preparing these financial statements, senior management has made estimates and assumptions which affect the carrying amounts of assets, liabilities and contingent liabilities at the reporting date and recognised income and expense. The actual future outcome of specific transactions may differ from the outcome estimated at the date of preparation of these financial statements. Differences of this type will impact the outcome of financial statements in forthcoming accounting periods. Areas involving a high degree of assessment, which are complex or for which the assumptions and estimates are of material significance to the consolidated financial statements are stated in Note 2.

Assets and liabilities are measured at historical cost with exception of certain investment properties and certain financial assets and liabilities which are measured at fair value. Ports and vessels in the Ferry operation segment, as well as Drilling units in the Offshore drilling segment are recognised according to the revaluation model.

NEW OR AMENDED REPORTING STANDARDS 2022

No new or amended IFRS Standards have had any impact on the Group's accounting during 2022.

BASIS OF CONSOLIDATION

The consolidated financial statements include Stena AB (publ.) and all subsidiaries, defined as companies in which Stena AB, directly or indirectly, owns shares representing more than 50% of the voting rights or has some other form of control. For companies acquired or divested during the year, the following applies:

- Companies acquired during the year are included from the date on which control was obtained
- Companies divested during the year until the date on which Stena's control ceases

The Group's consolidated financial statements include the financial statements for the Parent company and its directly or indirectly owned subsidiaries after:

- Elimination of intercompany transactions and
- Depreciation/amortisation of acquired surplus values

Consolidated equity includes equity in the Parent company and the portion of equity in the subsidiaries arising after the acquisition.

Acquisitions of non-controlling interests are recognised in equity. Non-controlling interests' share of profit/loss for the year is specified after profit/loss for the year in the income statement.

Business combinations and goodwill

All business combinations are accounted for in accordance with the acquisition method. The method requires measurement of the assets, liabilities and contingent liabilities owned by the acquired company at the acquisition date to determine their cost of acquisition on consolidation. The valuation of acquired land, buildings and equipment is carried out either by an external party or by an internal party on the basis of available market information. The reporting of financial assets and liabilities, as well as inventories, is based on available market information. The fair value of significant intangible assets is determined either with the help of independent valuation experts or internally, through the use of generally accepted valuation methods, which are usually based on future cash flows.

Acquisitions of investment properties and vessels, in companies with only assets, are accounted for as an asset deal.

In the event that the cost of acquisition exceeds the market value of the identified assets, liabilities and contingent liabilities, the difference is accounted for as goodwill.

In the event that the fair value of the acquired net assets exceeds the cost of acquisition, the acquirer shall identify and measure the acquired assets again. Any remaining surplus in a revaluation shall be immediately recognised as income. The acquisition analysis (the method used to allocate cost of acquisition to acquired identified net assets and goodwill), shall, in accordance with IFRS, be completed within twelve months of the acquisition date.

Once the acquisition analysis has been reviewed and approved by management, goodwill is allocated to cash generating units and impairment testing is carried out at least annually from the date on which this allocation is completed. If the acquisition is achieved in stages, goodwill is determined on the date when control is obtained. Previous shares are measured at fair value and the change in value is accounted for in the Income statement. Goodwill is not amortised.

Transaction costs, apart from those attributable to equity or liability instruments, are recognised as an expense in the income statement. A contingent consideration is reported according to the acquisition date fair value. If the contingent consideration is classified as an equity instrument, no revaluation is carried out and the adjustment is reported in equity. Other contingent considerations are revalued each quarter and the difference is reported in the income statement.

Investments in associates, joint ventures and other joint arrangements

Associates are companies in which the Group has a significant influence but not control, which as a rule applies to shareholdings equivalent to between 20% and 50% of the votes, or over which the Group in some other way exercises significant influence.

Joint arrangements are companies over which the Group, through collaboration agreements with one or more parties, has joint control with external parties (the arrangement's relevant activities). Investments in joint arrangements are classified either as a joint operation or a joint venture depending on the contractual rights and obligations of each investor. Stena has assessed its joint arrangements and established that the majority are joint ventures. One joint operation has been identified but is not considered to be of a material nature. Joint operations are accounted for using proportionate consolidation.

Investments in associates and joint ventures are accounted for using the equity method. The method requires the investment to be initially recognised at cost. The carrying amount is subsequently increased or reduced to reflect the owner company's share of the profit or loss of the associate/joint venture following the acquisition. In the consolidated balance sheet, the holdings are reported as "Investments reported according to the equity method". In the consolidated income statement, associates and joint ventures are divided according to strategic holdings and other holdings, with strategic holdings reported as "Profit/loss from investments in associates" within financial net and other holdings reported within each business area under operating profit. Dividends received are set off against the carrying amount of each participation. At the end of each reporting period, the Group assesses whether there is any objective evidence of impairment of the investments. If this is the case, the Group calculates the impairment amount as the difference between the associate's recoverable amount and the carrying amount and reports the amount under "Result from investments in associates" or under operating profit depending on whether the holding is classified as a strategic holding or other holding.

For holdings in joint operations, the assets, liabilities, revenues and costs that are associated with these holdings in the business are reported according to the accounting principles applicable to the specific assets, liabilities, revenues and costs.

Translation of foreign operations

The functional currency and reporting currency of the Parent company and the reporting currency of the Group is the Swedish krona (SEK). All foreign subsidiaries report in their functional currency, which is the currency used in the companies' primary economic environment. On consolidation, all balance sheet items have been translated into SEK at the closing rate of exchange. Profit/loss items have been translated using average exchange rates.

Transactions in foreign currency

Foreign currency transactions are converted to the functional currency at the exchange rate prevailing on the transaction day. The functional currency is the currency of the primary economic environment in which the company generates and expends cash. Monetary assets and liabilities in foreign currencies are converted to the functional currency at the exchange rate prevailing on the closing date.

Exchange differences which arise are reported in the income statement. Nonmonetary assets and liabilities, which are reported at historical cost, are revaluated at the transaction date. Non-monetary assets and liabilities which are reported at fair value, are revalued to the functional currency at the exchange rate prevailing at the revaluation date.

SEGMENT REPORTING

Operating profit is reported in a manner consistent with the internal reporting submitted to the chief operating decision-maker. The chief operating decision-maker is the function responsible for the allocation of resources and the assessment of the operating segments' results. In the Group, this function has been identified as Stena AB's Board of Directors, which make strategic decisions.

The Group's segments, which are its business areas, have implemented systems and procedures to support internal control and reporting. This forms the basis of the identification of primary risks and the varying returns that exist in the business, and is based on the various business models for the Group's end clients. The segments are responsible for operating profit/loss, EBITDA (operating profit before result from operating associates, depreciation, amortisation and impairment) and the assets used in their operations, while financial net, taxes and equity are not reported per segment.

Operating profit/loss and assets for the segment are consolidated in accordance with the same principles as the Group as a whole. Sales between segments take place at market conditions and at market prices. The Stena AB Group's business areas and, thereby, its segments are:

- Ferry Operations
- Offshore Drilling
- Shipping
- Property
- New Businesses

REVENUE RECOGNITION

IFRS 15 is based on the principle that an entity shall recognize revenue when the control over delivered goods or services has been transferred to the customer. Contracts whose collectability is uncertain should not be recognised as revenue.

The identification of the Group's customer contracts is seldom or never a problem. As a consequence the revenue recognition process is initiated by identifying performance obligations in various contracts (the identification of what is promised in terms of goods and services). This process is closely related to each operating segments applied business model. So, in general terms, the various business models are essential when identifying the performance obligations even though separate contracts could deviate from the general content of these models. In the case separate contracts are drawn up that differs from the normal and customary contracts it is important to capture these changes in order to record revenues correctly.

The identified performance obligations in the customer contracts within the Group have been categorized based on the Group's revenue streams. The absolute majority of the Groups customer contracts consists of one performance obligation. Several of the Group companies are acting as a lessor and the principles of recognizing lease income is not included and described below as this income is presented in the section concerning leasing contracts. Stena has chosen to include lease income in the operating segment reporting in the annual report since the lease income and correlated sale of services are closely related.

CONT. NOTE 1

The operating segments within the Group except for Offshore Drilling account for the sale of both goods and services. Revenue from delivered goods are recognised at one point in time or over time.

For the sale of goods revenue are recognised when control is passed to the customer and that is when the good is actually delivered. Group companies sell consumer goods and more advanced constructions and in the latter case the revenue is recognised over time as the control is passed over time in accordance with the signed construction contract. The sale of property is recognised as revenue when control over the property is transferred to the customer.

Each customer contract could initiate recognition of contract assets and liabilities. The Stena Group applies terms as accrued income and work in progress or in some cases other receivables in order to capture the information included in the term contract asset. The same is the case with deferred income and prepayments to capture the information included in the terms contract liabilities. Disclosures with regards to contract assets and liabilities are presented in Note 13 and 21. The main contract asset accounted for by the Group is accrued income. This is the case of customer contracts where revenue is recognised over time if the delivery will take place over a longer period of time. This is the case for the construction contracts delivered by Envac and certain projects delivered by Ballingslöv (as part of New Businesses). The main contract liabilities are recognised by Ferry Operation and they include received advances on travels and customer lovalty programs. The revenue streams and principles of recognition are presented in Note 3.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment is recognised in the balance sheet when, on the basis of available information, it is likely that future economic benefits associated with ownership will flow to the Group and the cost of the asset can be measured reliably.

Ports and vessels in the Ferry operations and drilling units are carried at revalued amounts according to the revaluation model, being their fair value at the revaluation date less subsequent depreciation and impairment. If an asset's carrying amount increases as a result of a revaluation, the increase is recognised in other comprehensive income and accumulated in equity under the translation reserve. A decrease arising as a result of a revaluation is recognised in the income statement.

Other vessels, equipment and buildings used in business operations are recognised at cost less accumulated depreciation and any impairment losses. Acquisition expenditure is capitalised on acquisition. Repairs and maintenance costs for property, plant and equipment are charged to the income statement for the year.

Dry-docking costs for vessels are capitalised and amortised over a period of two to five years.

For vessels, not recognised according to the revaluation model, the company uses appraisals carried out by independent vessel brokers for impairment assessment. If a review indicates that the net carrying amount of an asset exceeds its recoverable amount, discounted cash flows based on estimated capital expenses and estimated future returns are used. Assets having a direct joint income, are defined as the smallest cash-generating unit. If impairment exists on the date of closing, the recoverable amount of the asset is estimated and the asset is written down to this value. Impairment is reversed if any change is made to the calculations used to determine the recoverable amount.

Construction in progress includes advance payments, as well as other direct and indirect project costs, including financial cost, which are capitalised on the basis of the actual borrowing cost.

Buildings used in business operations are divided into land and buildings, and refer to properties used by the company in its own operations. Items of property, plant and equipment are depreciated according to plan on a straight-line basis. The residual values and useful lives of the assets are tested on date of closing and adjusted when needed. Depreciation is not applied to land.

All assets are divided into components.

Depreciation takes place from the date on which the asset is ready for use and over the estimated useful lives as follows:

Vessels

Drilling rigs	20 years
Drilling rig vessels	20 years
Crude oil tankers	20 years
LNG carriers	20 years
RoPax vessels	20–25 years
RoRo vessels	20–25 years

Other non-current assets

Buildings	50 years
Port terminals	20–50 years
Equipment	3–10 years

INVESTMENT PROPERTY

Investment property, that is properties held in order to generate rental income or increase in value or a combination of these, is valued continuously using the fair value model (estimated market value). Fair value is based on the estimated market value on the balance sheet date, which means the value at which a property could be transferred between knowledgeable parties that are independent of each other and have an interest in the transaction being carried out.

Changes in fair value are reported in the income statement, with an impact on changes in value of properties.

The term investment property, which mainly includes residential and office buildings, also includes land and buildings, land improvements and permanent equipment, service facilities etc. in the building or at the site.

Property sales and purchases are recognised when control has been transferred to the buyer, which normally takes place on the completion date as long as this does not conflict with the conditions of the sales contract.

Gains or losses on the sale or disposal of investment properties are composed of the difference between the net proceeds from sale and the most recently determined valuation (carrying amount based on the most recently determined revaluation to fair value). Income arising from sales or disposals is reported in the income statement as gains/losses on sale of non-current assets.

In the event that Stena utilises a portion of a property for its own administration, such a property will only be considered to be an investment property if an insignificant portion is used for administrative purposes. In any other case, the property will be classified as a building used in business operations, and be

accounted for in accordance with IAS 16 Property, plant and equipment.

Subsequent costs are included in the carrying amount only when it is likely that future economic benefits associated with the asset will accrue to the company and the cost can be measured reliably. Other expenses are recognised as costs in the period in which they arise. One decisive factor in assessing when subsequent costs may be included in the carrying amount is whether the expense refers to the replacement of identified components, or parts of these, in which case the costs are capitalised. Costs relating to the construction of new components are also included in the carrying amount.

The valuation of investment properties at fair value (assessed market value) utilises an internal valuation model which has been quality assured by reconciling the assumptions with external property valuers, and through external valuation. The internal valuation is determined on an earnings basis, which means that each individual property's net rental income is divided by the required return by market yield for the property in question. Assumptions have been made in the calculation of net rental income regarding operating and maintenance expenses, as well as vacancies. These assumptions are based on market assumptions of those cash flows. However, historical outcome, budget and normalised costs have been a part of these assumptions. Different required returns have been utilised for different markets and types of properties.

INTANGIBLE ASSETS

Goodwill

Goodwill is the amount by which the cost exceeds the acquisition date fair value of the Group's share of the acquired subsidiary's identifiable net assets. Goodwill is recognised as an intangible asset and valued at cost less accumulated impairment.

Goodwill is tested at least annually for impairment. Goodwill impairment is not reversed. A gain or loss on the disposal of an entity includes the residual carrying amount of the goodwill that relates to the entity.

Goodwill is allocated to cash-generating units during impairment testing. This allocation refers to those cash-generating units, determined in accordance with the Group's operating segments, which are expected to benefit from the business combination in which the goodwill item arose.

Trademarks

Stena possesses trademarks with both determinable and undeterminable useful life. Trademarks with indeterminable useful life is recognised at cost reduced with accumulated impairment. These trademarks are tested for impairment. This test is performed at least yearly or where there is an indication that the value of the trademarks has gone down.

Trademarks with determinable useful life on the other hand are recognized at cost less accumulated depreciation and impairment. These trademarks are tested for impairment when there is an indication showing that the value of the asset has gone down.

IT investments

Acquired software is capitalised on the basis of acquisition and implementation costs. These costs are amortised over the asset's useful life, which is judged to be between three and five years, in accordance with the straight-line method. Useful life is reviewed on a yearly basis.

Distribution agreements

Distribution agreements are reported at cost less accumulated amortisation. Amortisation takes place according to the straight-line method over the asset's estimated useful life of 5 years. Useful life is reviewed on a yearly basis.

Rights to routes

Rights to routes are capitalised on the basis of acquisition and amortised over the asset's useful life, which is assumed to be 20 years, in accordance with the straight-line method. Useful life is reviewed on a yearly basis.

IMPAIRMENT OF NON-FINANCIAL ASSETS

Assets with indefinite useful lives, goodwill and trademarks, are not amortised; instead, they are tested annually for impairment. Assets that are amortised are tested for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. Impairment is the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of the asset's fair value, less costs to sell, and its value in use. In the assessment of impairment requirements, assets are grouped at the lowest level at which there exist separate identifiable cash flows (cash-generating units).

Non-financial assets other than goodwill and trademarks for which impairment losses have previously been recognised are tested at each reporting date to determine whether there is any need for reversal of the previous impairment.

BORROWING COSTS

Borrowing costs that are attributable to the construction of qualifying assets are capitalised as part of the cost of the qualifying asset. A qualifying asset is an asset which necessarily takes a significant amount of time to prepare for its intended use. Borrowing costs incurred on loans that are specific to the qualifying asset are capitalised.

ACCOUNTING FOR GOVERNMENT GRANTS

Any government grants received in conjunction with new acquisitions of vessels, properties or port installations are recognised as a reduction of cost, while subsidies relating to operating activities reduce the corresponding costs. Recognition takes place when the grant can be estimated reliably. For Swedishflagged vessels employed in international shipping activities, the company has received subsidies equal to all security costs and income taxes payable by the employers on behalf of employees who work on board such vessels. The amounts received have reduced personnel costs.

NON-CURRENT ASSETS HELD FOR SALE

Non-current assets are classified as availablefor-sale when their carrying amounts will be recovered primarily through a sales transaction and a sale is considered highly probable. They are recognised at the lower of carrying amount and fair value less costs to sell if their carrying amount will be recovered primarily through a sales transaction and not through continuous usage.

FINANCIAL ASSETS AND LIABILITIES General

A financial instrument is any form of agreement giving rise to a financial asset in one company and a financial liability or equity instrument in another company. Financial assets in the consolidated balance sheet consist

CONT. NOTE 1

of cash and cash equivalents, trade receivables, other financial assets and derivative assets.

Financial liabilities arise from claims for repayment of cash or of other financial assets. In the consolidated balance sheet, financial liabilities consist of trade payables, loans, finance leasing liabilities, bonds and derivative liabilities. All financial assets and liabilities are initially valued at their respective fair values reduced with transactions costs with the exception of assets and liabilities classified as fair value through profit and loss. In this case transaction costs are recognised in profit and loss on recognition of the respective asset or liability.

Financial instruments that will be settled within twelve months will be recognised as a current asset or a current liability and instruments that will be settled after twelve months or more will be recognised as a non-current assets or a non-current liabilities.

Derecognition of financial instruments

When the Stena Group has transferred its rights to receive cash flows from an asset or has entered into a so called pass-through arrangement, the Group evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Group continues to recognise the transferred asset to the extent of the Group's continuing involvement. In that case, the Group also recognises an associated liability.

Offsetting financial assets and financial liabilities

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously. Disclosures with regards to financial instruments where offsetting occurs is presented in Note 26.

Financial derivatives and hedging activities

The Stena Group is exposed to different types of financial risks. The Group actively seeks to mitigate these identified financial risks in order to eliminate negative effects on the Group. The mitigation of these financial risks often include financial derivatives. The Group hedges the oil price risk, interest rate risk and exchange rate risk (translation risk and transaction risk). In order to mitigate the oil price risk the Group uses swaps and options in order to mitigate interest rate risk interest rate swaps is used and finally forward contracts is used to mitigate the exchange rate risk.

A financial derivative is valued at fair value at the transaction date and it is continuously valued at its fair value through profit and loss if the instrument is not used in an effective hedge relationship and hedge accounting is applied. There are different forms of hedge accounting techniques:

- Fair value hedge (applied)
- Cash flow hedge (applied)
- Hedge of net investment in foreign operations (applied)

In order to apply hedge accounting certain criteria's need to be fulfilled. The Stena Group documents at the inception of the transaction the relationship between hedging instruments and hedged items, as well as its risk management objectives and strategy for undertaking various hedging transactions. The Group also documents its assessment, both at hedge inception and on an ongoing basis, of whether the derivatives that are used in hedging transactions are highly effective in offsetting changes in fair values or cash flows of hedged items. Any ineffectiveness is recognised in profit and loss as a finance cost or income.

All financial derivatives are valued at their respective fair values and they are recognised as a financial asset if the value is positive and a financial liability if it is a negative value. The fair value of a financial derivative is classified and recognised as either a noncurrent asset or a non-current liability if the underlying hedge item will be settled or resolved after more than 12 months. Disclosures are presented in Note 26. All changes in the hedging reserve is presented in the Statement of changes in equity and in Statement of other comprehensive income.

Cash flow hedge

In the case of a cash flow hedge the hedged item is a highly probable future transaction, for instance purchase of bunker oil or the payment of fixed interest rate on outstanding borrowings. The Group is exposed to changes in the price of bunker oil used for the vessel operation. The Stena Group uses forwards and options in order to mitigate the bunker oil price risk and interest rate swaps in order to mitigate the interest rate risk. In both cases hedge accounting is applied. The fair value of the hedge instruments (options, forwards and swaps) is, in terms of effective hedge relationships, recognised in other comprehensive income and specified as part of the hedging reserve in equity until the underlying transaction is recognised in profit and loss, that is when bunker oil is purchased or when interest payments are made.

The accumulated fair values of the hedge instruments are transferred to profit and loss through other comprehensive income in the same period as the hedged item is recognised (that is when a gain or loss is recognised) and the recycled value is recognised on the same line item as the hedged item. When the actual purchase of bunker oil is performed the accumulated fair value of the bunker oil hedge instrument is recycled from the hedge reserve (as part of equity) to profit and loss through other comprehensive income, classified as an operation cost (meaning as an adjustment of the bunker oil expense, bunker oil as initially recognised as inventory) or as an adjustment of the interest cost of the period in terms of interest rate hedges. All fair value changes of financial derivatives, with the exception of those included in the Groups trading portfolios, will as a consequence of hedge accounting) be recognised as an adjustment of the asset bought or as an adjustment of the revenue or cost recognised in the profit and loss statement. The above technique is applied for all cash flow hedges.

If the hedged item (asset or liability) is sold or settled hedge accounting is discontinued and the accumulated fair value of the hedge instrument is recognised as an adjustment of the gain or loss.

If the Group chooses to discontinue hedge accounting voluntarily the accumulated fair value in equity will remain as part of equity until the underlying is recognised.

Hedging of net investments

Hedging of net investments in foreign operations is reported in the same manner as cash flow hedges. The gains or losses attributable to the effective portion of the hedge are reported through other comprehensive

income and accumulated in the translation reserve. Gains or losses attributable to the ineffective portion of the hedge are directly reported in the income statement as financial items. Accumulated gains or losses are reclassified through other comprehensive income and reported in the income statement when the foreign operations, or portions of these operations, are sold.

Fair value determination of financial instruments measured at fair value

(i) Financial instruments quoted in an active market (level 1 measurement)

For financial instruments quoted on an active market, fair value is determined on the basis of the asset's listed buying current bid-rate on balance sheet date, with no addition for any transaction costs (for example brokerage) on acquisition date. A financial instrument is considered to be quoted in an active market if the quoted prices are readily available on a stock exchange, with a trader, broker, industry organisation, company providing current price information or supervisory authority, and if these prices represent actual and regular market transactions carried out under arm's length conditions. Any future transaction costs from disposals are not considered. The fair value of financial liabilities is determined on the basis of the listed selling rate.

ii) Valuation techniques using observable market inputs (level 2 measurement)

If the market for a financial instrument is not active, the Group determines fair value by utilising a valuation technique. The valuation techniques employed are based, as far as possible, on market information, with company specific information being used to the least extent possible. The Group calibrates valuation techniques at regular intervals and tests their validity by comparing the outcome of these valuation techniques with prices from observable current market transactions in the same instruments. The valuation models applied are calibrated so that fair value on the initial recognition date amounts to the transaction price, with changes in fair value subsequently being continuously reported on the basis of changes in the underlying market risk parameters.

(iii) Valuation techniques using significant unobservable inputs (level 3 measurement) If there are no similar financial instruments on a quoted market and no observable pricing information from the market, the valuation is based on estimated discounted cash flows. Fair value is determined by hypothesising what a market price would be if there was a market i.e. calculated fair value is a prediction instead of an observation.

Financial assets and liabilities

Classification of financial instruments Classification of financial instruments are based on the business model used while managing those instruments. The business model is based on the ultimate purpose of the holdings. AB Stena Finans manages substantial financial portfolios, for instance:

- Financial derivatives
- Equity instruments (shares and funds), listed and unlisted
- Interest bearing assets, current and non-current
- Interest bearing liabilities, current and non-current

Financial derivatives

Financial derivatives are valued at their respective fair values through profit and loss. A derivative either has a positive or negative fair value depending on the underlying asset or liability.

Derivatives are mainly used in order to mitigate different financial risks that the business is exposed to, for instance exchange rate risk, interest rate risk and bunker oil price risk (these risks are in detail described separately in disclosure Note 25). If hedge accounting is applied, the recognition of the change of the value, is dependent on what type of hedge accounting that is applied, see section on hedge accounting.

Equity instruments

All equity instruments are valued at their respective fair values. There are listed as well as unlisted equity instruments in the Group. Fair value changes are either recognised through profit and loss or through comprehensive income. If the latter is applied future gains and losses will as well be recognised in other comprehensive income and not be reclassified through profit and loss. Received dividends is recognised as finance income in the income statement.

Equity instruments in the Group are classified as follows:

• Listed equity instruments	Fair value through profit or loss (FVTPL)
• Listed equity instrument	Fair value through other comprehen- sive income (FVTOCI)
• Unlisted equity instrument	Fair value through profit or loss (FVTPL) or through other comprehen- sive income (FVTOCI) depend- ing on the purpose of the instrument

Interest bearing financial assets

The Stena Group has interest bearing financial assets in the form of bonds, customer receivables, leasing receivables and other interest bearing instruments.

Interest bearing financial instruments are classified and valued based on the business model applied by the Stena Group when managing the specific assets. Interest bearing financial assets can be valued at either:

- Amortised cost
- Fair value through other comprehensive income
- Fair value through profit and loss

In the case these financial assets are held for the primary purpose of receiving payments of principal and interest they are valued at amortised cost. Interest income is reported in the finance net in the income statement. Realised gains and losses are reported as other income or cost. This business model do however not mean that it is not possible under certain circumstances to sell these assets. It is important to state that the business model primarily is to hold to collect. The aim is not to recover its value through sale transactions. If so, the business model is rather a mixed one and then it is valued at fair value through other comprehensive income. Finally if the interest bearing financial assets

CONT. NOTE 1

are part of a business model focusing of trading they are valued at fair value through profit and loss.

In order for a financial assets to be valued at amortised cost the asset need to fulfil certain technical characteristics, and if these are not fulfilled they will as default be valued at fair value through profit and loss. There are the following financial assets in the Stena Group:

 Customer and 	Amortised cost
leasing	
receivables	

- Non-current Amortised cost receivables
- Financial Amortised cost investments Fair value through other comprehensive income, Fair value through profit and loss

Stena has in some instances chosen to value interest bearing financial assets at their respective fair values through profit and loss.

Impairment of financial assets

In the case of interest bearing instruments valued at amortised cost or fair value through other comprehensive income a credit risk reserve is recognised based on the expected credit losses. There is a credit risk reserve recognised for consumer receivables and lease receivables as well as for instruments valued at fair value through other comprehensive income.

For customer receivables the reserve is based on the lifelong expected credit loss.

Financial liabilities

Financial liabilities in the Group are divided into the following categories:

- Financial liabilities at fair value through profit or loss, held for trading
- Other financial liabilities

Classification is based on the purpose of the acquisition of the financial instrument. The classification is carried out by senior management on the initial recognition date.

Other financial liabilities

Other financial liabilities in the balance sheet consist of senior notes, other non-current interest-bearing liabilities, other non-current liabilities, current interest-bearing liabilities, trade payables and other liabilities. Financial liabilities are recognised initially at fair value, net of transaction costs incurred.

Financial liabilities are subsequently stated at amortised cost; any difference between the proceeds (net of transaction costs) and the redemption value is recognised in the income statement over the period of the liabilities using the effective interest method. Transaction costs initially decrease the debt and is thereafter allocated over time using the effective interest method.

RECEIVABLES AND LIABILITIES IN FOREIGN CURRENCY

Transactions in foreign currency are translated in accordance with current exchange rates at the transaction date.

Both in the individual Group companies and in the Group's annual accounts, receivables and liabilities in foreign currency are translated at the closing rate of exchange. Related exchange rate differences on current payments are included in operating profit, while differences in financial receivables and liabilities are reported under financial items. All exchange rate differences affect net profit/ loss for the year.

An exception is the portion of the difference consisting of an effective hedge of the net investment, where recognition is directly in other comprehensive income.

Translation differences on non-monetary financial assets and liabilities, as well as equities held at fair value through profit or loss, are recognised in the income statement as part of the fair value gain or loss. The following currency exchange rates have been applied in the Group's annual accounts:

	Average				
	2022	2021	Change in %		
USD	10.1245	8.5815	18		
GBP	12.4669	11.8022	6		
EUR	10.6317	10.1449	5		
Closing rates					

	closing	_	
	2022	2021	Change in %
USD	10.4283	9.0542	15
GBP	12.6005	12.2521	3
EUR	11.1635	10.2946	8

INCOME TAXES General

The Group's total tax consists of current tax calculated on taxable profit and deferred tax. Current tax and changes in deferred tax are reported in the income statement, with the exception of those deferred taxes reported directly in other comprehensive income. Deferred tax includes unutilised deficits from the translation of tax assessment to current tax rates, and other temporary differences between book residual value and fiscal residual value. The tax value of unutilised loss carry-forward is capitalised to the degree it is probable that this will entail lower tax payments in the near future.

Significant assessments are required from management in the calculation of income tax liabilities, income tax receivables and deferred tax for provisions and receivables. This process requires the assessment of the Group's tax exposure of current tax and the adoption of temporary differences created by various taxation and accounting regulations. In particular, management must assess the likelihood that deferred tax assets can be settled against surpluses in future tax assess ment see also Note 2.

Current tax

All companies within the Stena Group calculate income tax in accordance with the tax regulations and ordinances in force in those countries where the profit is taxed.

Deferred taxes

The Group uses the balance sheet method to calculate deferred taxes. The balance sheet method implies that deferred tax assets and liabilities are valued according to the tax rates adopted or announced on balance sheet date and which are expected to apply to the period in which the acquisition is executed or the liability settled. The tax rates are applied to the existing differences between the accounting or fiscal value of an asset or liability, as well as to loss carry forwards. These loss carry forwards can be used to reduce future taxable income. Deferred tax assets are reported to the extent that it is probable that a sufficient taxable surplus will exist to allow for accounting of such receivables.

LEASING

Leases where the Group is lessee

The Stena Group applies IFRS 16 for accounting of leases, which means that most lease contracts are recognized in the balance sheet, at commencement date, as a right-of-use asset and a lease liability. A contract is or contains a lease if it conveys, to the Group, the right to control the use of an identified asset for a period of time in exchange for a consideration.

Stena acts as a lessee with regards to a large number of assets such as vessels, buildings and land. In some cases, lease components are also included in signed operating contracts with port operators. By applying IFRS 16, the total value of assets and liabilities increases due to the recognition of the rightof-use assets and the lease liabilities.

Stena applies the optional exemptions which allow for the exclusion of short-term leases and leases of low-value assets from recognition on the balance sheet.

See Note 19 for more information regarding the impact on the Group's financial statements.

Leases where the Group is lessor

When the Group is the lessor, each lease is assessed at the commencement date to determine whether it will be classified as a finance lease or an operating lease. The classification is based on an overall assessment of whether the lease transfers substantially all the financial risks and rewards incidental to ownership of the underlying asset. If this is the case, the lease is a finance lease, otherwise, it is an operating lease.

A number of indicators are considered in the assessment. Examples of these indicators are as follows: the lease term is for the major part of the economic life of the asset; and the lease transfers ownership of the underlying asset to the lessee at the end of the lease term.

When a leased asset is subleased, the head lease and the sublease are reported as two separate leases. The lease is classified by reference to the right-of-use asset arising from the head lease, rather than by reference to the underlying asset. Lease payments from operating leases are recognised as revenue on a straight-line basis over the lease term.

INVENTORIES

Inventories are measured at the lower of cost. according to the first-in, first-out method (FIFO), or net realisable value, less deductions for any obsolescence. The acquisition cost for finished goods, products in progress and work in progress consists of raw materials, direct salaries, other direct expenses, and related indirect manufacturing expenses (based on normal manufacturing capacity). Net realisable value is the estimated selling price in the ordinary course of business, less the estimated variable costs necessary to make the sale. Inventories mainly include bunker fuel, spare parts, merchandise for onboard sale, products for bars and restaurants onboard the vessels and finished goods, products in progress and condominiums. Costs for inventories include transfers from comprehensive income of any gains or losses from cash flow hedges that comply with the conditions for hedge accounting as regards to purchases of raw material.

CASH AND CASH EQUIVALENTS

Cash and cash equivalents include cash and bank balances with an original maturity of three months or less.

EMPLOYEE BENEFITS

Post-employment benefits, such as pensions and other benefits, are predominantly settled by the means of regular payments to independent authorities or bodies thereby assuming pension commitments towards the employees. These arrangements are referred to as defined contribution plans. The company thus pays set fees to a separate legal entity and has no commitment to pay any further fees. Expenses are charged to the Group's income statement, as administration costs, at the rate that the benefits are earned. The remaining portion of post-employment benefits consists of defined benefit plans, in which the commitments remain with the company. Remuneration of employees and former employees is paid on the basis of salary at retirement date and number of years of service. The Company bears the risk for ensuring that the remuneration undertaken is paid. For defined benefit plans, the Company's costs and the value of outstanding commitments on the balance sheet date are calculated on the basis of actuarial

assumptions intended to determine the present value of issued commitments.

The amount recognised in the balance sheet is the net total of the estimated present value of the commitments and the fair value of the plan assets, either as a provision or as a non-current financial receivable. In cases where a surplus in a plan cannot be fully utilised, only that portion of the surplus that the company can recover through decreased future contributions or repayments is recognised. The set-off of a surplus in a plan against a deficit in another plan is allowed only if a company has the right to utilise a surplus in a plan to settle a deficit in another plan, or if the commitments are to be settled on a net basis.

The pension expense and the pension commitment for defined benefit pension plans are calculated annually by independent actuaries. The commitment consists of the present value of expected future payments. The most important actuarial assumptions are stated in Note 16. Actuarial gains and losses may result upon determination of the present value of the defined benefit commitment and the fair value of plan assets. These result either from differences between the actual return and expected returns, or changes in assumptions. Changes in the present value of the obligations due to revised actuarial assumptions and experience adjustments on the obligation are recorded in other comprehensive income as remeasurements. The actual return less calculated interest income on plan assets is also included in other comprehensive income as remeasurements. Past-service costs are recognised immediately in income for the period. The described accounting principle is only applicable for Group accounting. The Parent company and the subsidiaries apply local rules and accounting principles.

PROVISIONS

Generally, provisions are reported when there is an obligation as a result of a historical event, in which it is probable that an outflow of resources will be required to settle the obligation and the amount can be reliably estimated. Provisions are recognised at the amount that represents the best estimate of the amount required to settle the existing obligation on the balance sheet date. Where there is doubt

CONT. NOTE 1

in the estimates regarding forthcoming events outside the Group's control, the actual outcome may differ significantly.

When an obligation does not meet the criteria for recognition in the balance sheet, it may be considered to comprise a contingent liability and be disclosed. These commitments derive from historical events and their existence will be confirmed only when one or several uncertain future events, which are not entirely within the Group's control, take place or fail to take place. Contingent liabilities also include existing commitments where an outflow of resources is not likely or a sufficiently reliable estimate of the amount cannot be made.

NEW OR AMENDED ACCOUNTING STANDARDS APPLIED AFTER 2022

New accounting standards and interpretations that have been published and are effective from 2023 and later are not considered to have a material impact on the Stena Group's financial statements.

NEW ACCOUNTING POLICIES 2022

No new or revised accounting standards or interpretations effective from January 1, 2022 have materially affected the Stena Group's financial statements.

PARENT COMPANY ACCOUNTING POLICIES

The Parent company applies the Swedish Annual Accounts Act and the Swedish Financial Reporting Board's recommendation RFR 2, Accounting for Legal Entities.

The Parent company primarily applies the policies regarding consolidated financial statements described above. The discrepancies arising between the policies applied by the Parent company and the Group result from limitations in the possibilities of applying IFRS in the Parent company due to the Annual Accounts Act and, in some cases, due to taxation legislation. The most significant differences between the accounting policies applied by the Group and the Parent company are shown below.

According to RFR 2, the principles for defined benefit plans in IAS 19 do not have to be applied for a legal entity.

Shares in subsidiaries are recorded at cost less any impairment.

Group contributions provided or received by the Parent Company are recognised as appropriations in the income statement.

In the Parent company, in accordance with the Swedish Annual Accounts Act, equity is split between restricted and unrestricted equity.

Stena AB applies IFRS 9 when calculating a reserve for the expected credit loss on receivables on subsidiaries. Based on the value of the receivable, the probability that the subsidiary will be in default as well as the loss at default, a credit risk reserve is booked. As per 31 December 2022 long term receivables on subsidiaries amounted to SEK 6,257 million and the short term receivables amounted to SEK 3,535 million.

NOTE 2. CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The Board of Directors and Company management make estimates and assumptions concerning future developments in conjunction with the preparation of the annual accounts. The resulting accounting estimates will, by definition, rarely be equal to the actual results. Those estimations and assumptions implying a significant risk of material adjustments in the carrying amounts of assets and liabilities during the next financial period are discussed below.

A) IMPAIRMENT TESTING FOR INTANGIBLE ASSETS

According to IFRS, intangible assets are to be defined as having either finite or indefinite lives. Intangible assets with indefinite useful lives are not amortised but instead tested at least annually for impairment. Goodwill has by definition an indefinite useful life and is therefore not amortised.

Assets with indefinite useful lives

Goodwill and trademarks are subject to annual impairment testing according to the described accounting principle in Note 1. The recoverable amounts for cash-generating units have been determined by calculating value in use. These calculations require the use of estimates which affects future cash flows and the determination of a discount rate. See also Note 9.

Assets with finite useful lives

Intangible assets which are amortised are tested annually for impairment when circumstances indicate impairment of the intangible asset. Important indicators are:

 Significant decline in the external economic environment.

 Decline in the operating profit compared with historic and budgeted operating profit.
 See also Note 9.

B) VALUATION OF VESSELS, DRILLING UNITS AND PORTS

The Stena Group's accounting principle for valuation of ports, drilling units and vessels in the Ferry operations are based on the revaluation method. The valuation is determined by an estimate of the assets fair value (assessed market value) at each revaluation occasion. In order to ensure the valuation, independent valuation institutions are used to determine the fair value for the concerned assets at each revaluation occasion respectively.

The Group conducts impairment testing for its vessels, where the revaluation method is not applied, at least twice a year, see also the description in Note 1 under the heading Impairment of non-financial assets. If there is any indication of impairment, the recoverable amount is determined based on the calculated value in use. These calculations are based on estimated future cash flows with significant assumptions such as discount rate, inflation, dayrates and expected volumes. Management continuously monitors changes in economic conditions that could affect the significant assumptions used to discount future cash flows.

As of 31 December 2022 the recoverable amounts based on value in use were not less than their carrying amount in any test and therefore the vessels were not impaired. For assets that are accounted for in accordance with the revaluation method and the cost method an initial assessment is prepared regarding economic life and possible residual value, in order to determine depreciation rate for respective asset. The assessment is reviewed on a current basis and if any of the assumptions are changed it will have an effect on future depreciation charges.

Information on the carrying amounts of vessels and significant assumptions are presented in Note 10.

C) RETIREMENT BENEFITS

The Group has defined benefit pension plans, mainly in the United Kingdom and Sweden. The pension calculations are based on assumptions about discount rate, mortality rate, inflation and future pension and salary increases. Changes in assumptions directly affect the present value of the defined benefit obligation and costs and revenues associated with pensions. An analysis of sensitivity of the most essential assumptions is presented in Note 16.

D) DEFERRED TAXES

In the preparation of the financial statements, Stena prepares a calculation of income tax, including a calculation of every fiscal area in which the Group operates, as well as of deferred taxes attributable to temporary differences. Deferred tax assets that are primarily attributable to tax losses carried forward and temporary differences are reported if the tax assets can be expected to be recovered through future taxable income. Changes in the assumptions regarding forecasted future taxable income, as well as changes in tax rates, may result in significant differences in the valuation of deferred taxes.

E) PROVISIONS

Generally, provisions are recognised when there is an obligation as a result of a historical event, where it is likely that an outflow of resources will be required to settle the obligation and a reliable estimate of the amount can be made. Provisions are recognised at the amount that represents the best estimate of the amount required to settle the existing obligation on the balance sheet date. Where there is doubt in the estimates referring to forthcoming events outside the Group's control, the actual outcome may differ significantly. When a commitment does not meet the criteria for reporting in the balance sheet, the amount can be considered a contingent liability and be disclosed.

These commitments arise from events that have taken place and their existence will be confirmed only when one or several uncertain future events, which do not lie entirely within the Group's control, take place or fail to take place. Contingent liabilities also include present commitments where an outflow of resources is not likely or a sufficiently reliable estimate of the amount cannot be made.

F) FAIR VALUE OF FINANCIAL INSTRUMENTS

The Group calculates discounted cash flows for different financial assets which are not traded in an active market.

G) VALUATION OF INVESTMENT PROPERTIES

The fair value of an investment property can only be determined with certainty at the date of sale. As the valuation of investment properties is based on accepted principles and assumptions, the fair value is not the exact value but an estimate.

CONT. NOTE 2

H) REVENUES

Identification of performance obligations

This concerns the business of the Group companies performing construction contracts, Stena Property and Envac. The critical issue is whether the customer contracts include more than one performance obligation. If there are parts in the contract that is distinct from other parts in the contract they should be separated and recognised separately, this could be the case when Stena Property is selling land in the same transaction as when they are seller properties. The Group's view is that both Stena Property (with the exception of sale of land) and Envac are offering one performance obligation where there are no other distinct parts that could be separated from the whole. In Ferry Operation there are multiple performance obligations in terms of sales, including loyalty programs.

Over time or one point in time

One general rule is that revenue from the sale of consumer goods is recognised when control is passed to the customer and that is normally when the sale is done (over the counter) and services of all sorts are recognised over time that is when the service is consumed by the customer.

Production and sale of property is recognised when control has passed and the Group's conclusion is that this is done when the turn-key property is finalised and delivered, that is when the condominium association is deconsolidated. During the production phase, the production vehicle is included in the consolidated accounts and a contract asset is recorded in the form of inventory. The control is not passed to anybody before the production is finalised. If Stena Property on the other hand is building for an external party revenues are recognised over time as the control is passed over time in accordance with the contract.

Relation between IFRS 15 and IFRS 16

Several Group companies are acting as a lessor and the leasing contracts include performance obligations as defined in IFRS 15. These are service deliveries in connection with the lease of a drilling platform, a ship or similar. The service part of these contracts are disclosed as service deliveries and separated from the lease income. In order to be able to perform this accounting, an allocation key for differentiating between the leasing income and the service revenue is applied.

Variable consideration – types and content

Ferry Operation and Blomsterlandet are operating a customer loyalty programme, meaning that customer are earning units on each buy, units that can be used in the future. As a consequence of this programme, a contract liability is recognised amounting to the fair value of the granted units. The customers can use these granted units under a one year period so the contract liability will be recognised as revenue during this period of time.

I) LITIGATIONS

The Group is by its size and spread from time to time involved in different litigations. During the year only a few litigations have been settled that all in all have not had any material effect on the financial result.

NOTE 3. SEGMENT INFORMATION

The Stena Group is an international group involved mainly in Ferry Operations, Offshore Drilling, Shipping, Property and New Businesses. There are no material transactions between these operating segments. For a more detailed information about the different segments, see Directors' Report.

The primary measures of profitability for these segments are the "operating profit" and "operational EBITDA". These measures are also those that are reported to the company's chief operating decision makers. In the Group, this function is held by the Stena Board of Directors, which makes all strategic decisions.

DISAGGREGATION OF REVENUES

The Stena Group is a diversified business including several different revenue streams, therefore it is difficult to present this information in generic terms with regards to business model content. The revenue streams of the Group could be described in different ways.

The main disaggregation of the revenue streams is based on the operating segments of the Group. Each operating segment or business unit is operating their specific business model including delivery of goods or services and a third dimension is whether revenue is recognized in one point in time or over time. A simple description of the Group companies revenue streams is presented on the following page:

Group companies revenue streams

		Revenue stream	Revenue recognition	Performance obligation
Ferry Operations		Sale of goods	One point in time	Delivery of consumer products (onboard sale)
		Sale of services	Over time	Personal transportation services
		Sale of services	Over time	Freight services
Offshore Drilling		Sale of services	Over time	Operating services
Shipping	RoRo	Sale of services	Over time	Transportation/logistic services
	Tanker	Sale of services	Over time	Transportation/logistic services
	Other	Sale of services	Over time	Technical Management & Crew management
		Sale of services	Over time	Catering sales
		Sale of goods	One point in time	Marine sales
		Sale of services	Over time	Freight services
Property		Sale of services	Over time	Facility management services
		Sale of goods	One point in time	Sale of condominiums
New Businesses	Envac	Construction contracts	Over time	Delivery of construction contracts (automatic waste management)
	S-Invest	Sale of goods	One point in time	Sale of flowers
	Ballingslöv	Sale of goods	One point in time	Sale of kitchens
		Construction contracts	Over time	Delivery of construction contracts (kitchen)
	Captum	Sale of services	One point in time	Provision of payment services

Revenue 2022

Total		10,713	8,524	29,607	1,952	1,207	52,004	9,602	42,402	52,004
Other		1		13		3	17		17	17
New Businesse	s		7,075	28	1,952	18	9,073	7,093	1,980	9,073
Property		2,647		53		1,088	3,788	1,034	2,754	3,788
	Total	5,868	370	11,005		85	17,328	396	16,932	17,328
	Other		370	7,194		19	7,583	370	7,213	7,583
	Tanker	5,102		3,731		61	8,894	26	8,868	8,894
Shipping	RoRo	766		80		5	851		851	851
Offshore Drillin	g	2,197		2,081		3	4,281		4,281	4,281
Ferry Operation	าร		1,079	16,428		10	17,517	1,079	16,438	17,517
SEK in million		Lease income	Products	Service	Construction Contracts	Other	Total	One point in time	Over time	Total

Revenue 2021

					Construction			One point		
SEK in million		Lease income	Products	Service	Contracts	Other	Total	in time	Over time	Total
Ferry Operations			722	11,597		35	12,354	722	11,632	12,354
Offshore Drilling		1,268		1,244		1	2,513		2,513	2,513
Shipping	RoRo	510		69		2	581		581	581
	Tanker	2,670		1,830		19	4,519		4,519	4,519
	Other		260	5,501		3	5,764	260	5,504	5,764
	Total	3,180	260	7,400		25	10,864	260	10,604	10,864
Property		2,515		53		176	2,744	152	2,592	2,744
New Businesses			6,677		1,519	10	8,206	6,687	1,519	8,206
Other		1		17		4	22		22	22
Total		6,964	7,659	20,311	1,519	251	36,704	7,821	28,883	36,704

The total amount of the transaction price for building contracts that are unsatisfied or partially unsatisfied amounts to SEK 3,603 (2,995) million as of December 31 2022. Of this, 32% is expected to be reported as revenue during the next financial year. The remaining 68%

will be reported in 2024 and onwards. Construction contracts are held by Ballingslöv and Envac, which are part of New Businesses.

CONT. NOTE 3

Reconciliation between operational EBITDA and operating profit by segment

		1 January–31 [December
SEK in million		2022	2021
Ferry Operations	Operational EBITDA	4,765	3,489
	Net result on sale of vessels		362
	Depreciation, amortisation and impairment	-3,106	-2,488
	Net result from investments in operating associates	2	
	Operating result	1,662	1,363
Offshore Drilling	Operational EBITDA	1,101	49
	Net result on sale of operations	50	
	Depreciation, amortisation and impairment	-2,790	-2,661
	Operating result	<mark>–1,640</mark>	-2,612
Shipping			
– RoRo	Operational EBITDA	568	306
	Net result on sale of vessels	412	66
	Depreciation, amortisation and impairment	-278	-177
	Operating result	703	195
– Tanker	Operational EBITDA	3,237	676
	Net result on sale of vessels		-3
	Net result on sale of operations	-4	
	Depreciation, amortisation and impairment	-1,958	-1,339
	Net result from investments in operating associates	18	-97
	Operating result	1,293	-772
– Other shipping	Operational EBITDA	295	270
other shipping	Net result on sale of operations	-42	5
	Depreciation, amortisation and impairment	-176	
	Net result from investments in operating associates	11	5
	Operating result	88	
Total Shipping	Operating result	2,083	-406
Property	Operational EBITDA	1,920	1,571
Поренту	Net result on sale of operations	85	90
	Change in fair value of investment properties	902	1,750
	Depreciation, amortisation and impairment	-16	-10
	Net result from investments in operating associates	16	12
	Operating result	2,906	3,413
New Businesses	Operational EBITDA	1,054	
	Depreciation, amortisation and impairment	-294	-260
	Operating result	760	738
 Other	Operational EBITDA		-332
Other	Depreciation, amortisation and impairment	-31	
	Net result on sale of operations		-34
		8	26
	Operating result	-364	-340
Total	Operational EBITDA Net result on sale of vessels	12,599	7,027
		412	425
	Net result on sale of operations	96	112
	Change in fair value of investment properties	902	1,750
	Depreciation, amortisation and impairment	-8,649	-7,078
	Net result from investments in operating associates	47	-80
	Operating result	5,407	2,155



Depreciation, amortisation and impairment by segment

		1 January–3	31 December
SEK in million		2022	2021
Ferry Operatio	ns	3,160	2,488
Offshore Drilli	ng	2,790	2,661
Shipping	RoRo	278	177
	Tanker	1,958	1,339
	Other	176	109
	Total	2,412	1,625
Property		16	10
New Businesse	25	294	260
Other		31	34
Total		8,649	7,078

Depreciation, amortisation and impairment expense consists of the following components

	1 January–3	1 December
SEK in million	2022	2021
Vessels	7,063	5,613
Equipment	631	660
Land and buildings	335	261
Ports	244	222
Total property, plant and equipment	8,273	6,756
Intangible assets	376	322
Total	8,649	7,078

Investments in property, plant and equipment by segment

		1 January–31	December
SEK in million		2022	2021
Ferry Operatio	ons	2,342	1,128
Offshore Drilli	ng	979	572
Shipping	RoRo	1,254	1,802
	Tanker	138	419
	Other	41	32
	Total	1,433	2,253
Property		3,592	2,702
New Businesse	es	231	198
Other		11	53
Total		8,588	6,906

Total assets by segment

		31 Dec	ember
SEK in million		2022	2021
Ferry Operatio	ons	29,627	28,616
Offshore Drilli	ng	20,881	19,100
Shipping	RoRo	6,206	4,604
	Tanker	12,390	12,127
	Other	5,089	3,914
	Total	23,685	20,645
Property		49,974	44,707
New Businesse	es	12,295	10,210
Other		13,254	9,830
Total		149,716	133,108

Geographic information

The Group's shipping operations within Stena RoRo and Stena Bulk are mainly conducted between ports all over the world under short and long-term contracts. These activities are not allocated to a geographic area. The Ferry Operations and the Property Operations are conducted mainly in Scandinavia and the rest of Europe. The company's drilling operations are conducted in markets all around the world.

Total revenue by geographic area

	1 January–31	December
SEK in million	2022	2021
Scandinavia	16,980	14,867
Rest of Europe	20,963	15,062
Other markets	5,730	3,909
Not allocated	9,741	5,153
Total	53,414	38,991

Total assets by geographic area

	31 Dece	ember
SEK in million	2022	2021
Scandinavia	70,627	61,691
Rest of Europe	40,145	37,382
Other markets	21,431	17,225
Not allocated	17,513	16,810
Total	149,716	133,108

NOTE 4. SALE OF NON-CURRENT ASSETS

		1 January–31	December
SEK in million		2022	2021
Vessels	Sales price	596	1,629
	Carrying amount	-183	-1,204
	Result on sale of vessels	412	425
Operations	Sales price	301	2,333
	Carrying amount	-205	-2,221
	Result on sale of operations	96	112
Total	Sales price	897	3,962
	Carrying amount	-388	-3,425
Total result from	sale of non-current assets	508	537

Result from the sale of buildings and equipment are reported under profit/loss for the year.

The total sales price include paid selling expenses of SEK 36 (44) million. A

comparison with the cash flow statement for the above asset classes shows differences. These are largely due to cash flow from the sale of development properties, buildings and equipment being included in the cash flow and deductions have been made in the cash flow for cash and cash equivalents in divested companies.

NOTE 5. ADMINISTRATIVE EXPENSES

Administrative expenses include R&D costs amounting to SEK 67 (55) million.

Fees and other renumeration to auditors and advisors are set forth below:

Fees to the auditors

	1 January–31 December		
SEK in million		2021	
Audit fees	27	26	
Audit-related fees	4	7	
Tax advisory services	3	6	
Other fees	2	1	
Total	36	40	
Audit fees to other auditing firms	12	9	
Group Total	48	49	

Audit fees relate to examination of the annual report, financial accounting and the administration by the Board and the CEO as well as other tasks related to the duties of a company auditor. The audit-related fees include, except for the audit, other quality assurance services required by enactment, articles of association, regulations or agreement. Tax advisory services include both tax consultancy and tax compliance services. Other fees are related to other assignments.

NOTE 6. INVESTMENTS ACCOUNTED FOR USING THE EQUITY METHOD AND OTHER JOINT ARRANGEMENTS

All associates, joint ventures and other joint arrangements are reported under this heading. One joint operation has been identified under other joint arrangements but this is assessed to be of no material nature. Associates and joint ventures are reported according to the equity method, while joint operations are reported using proportionate consolidation. See also Note 1 under the heading "Investments in associates, joint ventures and other joint arrangements".

Associates are divided into strategic holdings and other holdings. The result from other holdings more directly attributable to operations is reported in operating profit, while strategic holdings are reported in the financial net under the heading "Result from investments in strategic associates".

All joint ventures within the Group are related to the operation and are reported in the operating profit.

The Group has five holdings that are regarded as strategic; Midsona AB (publ.), Svedbergs i Dalstorp AB (publ.), Beijer Electronics Group AB (publ.), Gunnebo TopCo AB and SR Energy AB.

At 31 December 2022, the investment in Midsona AB (publ.) (reg. no. 556241-5322, headquartered in Malmö) represents 48% of the capital and 47% of the votes, which is an increase of 19 percentage points of capital and an increase with 18 percentage point of votes to previous year. The share of profit/ loss was SEK –142 (26) million.

At 31 December 2022, the investment in Svedbergs in Dalstorp AB (publ.) (reg. no. 556052-4984, headquartered in Tranemo municipality) represents 41% of the capital and votes, which is an increase with 12 percentage ponits to previous year. The share of profit/loss was SEK 55 (22) million.

At 31 December 2022, the investment in Beijer Electronics Group AB (publ.) (reg. no 556025-1851, headquartered in Malmö) represents 29% of the capital and votes, which is unchanged to previous year. The share of profit/loss was SEK 42 (9) million. At 31 December 2022, the investment in SR Energy AB (reg. no. 556711-9549, headquartered in Göteborg) represents 20% of the capital and votes, which is unchanged to previous year. SR Energy AB is not a listed company. The share of profit/loss was SEK 72 (329) million.

At 31 December 2022, the investment in Gunnebo TopCo AB (reg. no. 559268-3352, headquartered in Göteborg) represents 26% of the capital and votes, which is unchanged to previous year. Gunnebo TopCo AB is not a listed company. The share of profit/loss was SEK –104 (–74) million.

Shares in Midsona, Svedberg in Dalstorp and Beijer Electronics Group have been pledged as collateral for liabilities to credit institutions.

	Strategic holdings ¹		Other holdings		Joint Venture		Total	
SEK in million	2022	2021	2022	2021	2022	2021	2022	2021
Opening balance	2,950	2,683	211	182	792	691	3,953	3,556
Investments	1,264	612		23	54	154	1,318	789
Disposals	-358	-416			-300		-658	-416
Profit/loss from associates/joint ventures								
- Share of profit/loss	-77	-21	-10	-1	57	-76	-30	-98
– Write-down					-167	8	-167	8
– Other	3	8			-3			8
Other comprehensive income	282	113					282	113
Dividend	-4	-30	-10	-1	-101	-79	-115	-110
Exchange differences	-11	1	13	4	51	57	53	62
Other changes	3		1	4	-9	37	-5	41
Closing balance	4,052	2,950	205	211	374	792	4,631	3,953

1) The closing balance for investments reported according to the equity method includes for strategic holdings goodwill amounting to SEK 451 (655) million.

Summary of information about the Group's share of profit/loss and comprehensive income

Shown below are the assets (including goodwill), liabilities, equity, revenue and result for the significant associates and joint ventures in the Group. Furthermore, the result and the carrying amount in the Group is also shared.

Strategic holdings

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2022									
Midsona AB (publ.)	Sweden	4,904	1,822	3,082	3,899	-501	48%	-142	1,323
Svedbergs i Dalstorp AB (publ.)	Sweden	2,290	1,355	935	1,833	163	41%	55	656
Beijer Electronics Group AB (publ.)	Sweden	2,433	1,439	994	2,128	146	29%	42	545
SR Energy AB	Sweden	8,108	3,320	4,788	883	312	20%	72	992
Gunnebo TopCo AB	Sweden	6,132	4,196	1,936	4,387	-400	26%	-104	536
Total								-77	4,052

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2021									
Midsona AB (publ.)	Sweden	5,287	2,412	2,875	3,773	89	29%	26	1,011
Svedbergs i Dalstorp AB (publ.)	Sweden	2,362	2,095	267	869	59	29%	22	241
Beijer Electronics Group AB (publ.)	Sweden	2,139	1,406	733	1,619	36	29%	9	459
SR Energy AB	Sweden	5,977	2,485	3,492	301	35	20%	329	723
Gunnebo TopCo AB	Sweden	6,263	4,402	1,861	4,244	-283	26%	-74	516
Total								312	2,950

Other holdings

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2022									
Örgryte Bostads AB & Co KB	Sweden	370	457	-86	64	21	20%	4	15
Collectius AG	Switzerland	710	613	97	406	-27	25%		129
SIA Baltreiss	Latvia	43	29	14	28	10	25%	2	14
NMT Oceania PTY Ltd	Australia	63	46	16	262	4	50%		8
NMT Dubai International LLC	United Arab Emirates	29	10	19	135	5	49%	5	1
Orbit Inc.	USA	53	45	8	21	-35	64%	-22	17
Golden Avenue (GSW) PTE Ltd	Singapore						30%		
Golden Adventure (GSW) PTE Ltd	Singapore						30%	1	
Smartchan Services	United Kingdom	2	1	1			20%		1
Intebloc	United Kingdom	4	3	1	3	-2	30%		6
Itx Itx Cargo	Italy	144	106	38	363	8	20%		14
Total								-10	205

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2021									
Örgryte Bostads AB & Co KB	Sweden	357	464	-108	56	20	20%	4	11
Collectius AG	Switzerland	556	404	152	297	-13	25%		112
SIA Baltreiss	Latvia	36	27	10	174	6	25%	2	14
NMT Oceania PTY Ltd	Australia	60	45	15	237	6	50%	3	5
NMT Dubai International LLC	United Arab Emirates	35	27	9	122	3	49%	2	3
A1 Customs Clearance Ltd	Great Britain	3					36%		3
Orbit Inc.	USA	68	10	58	13	-22	54%	-12	44
Golden Avenue (GSW) PTE Ltd	Singapore		-4	4			30%		1
Golden Adventure (GSW) PTE Ltd	Singapore		3	-2			30%		-1
Smartchan Services	United Kingdom	1	1				20%		1
Intebloc	United Kingdom	7	3	4	1	-1	30%		4
Itx Itx Cargo	Italy	97	67	30	121	3	20%		14
Total								-1	211

1) Negative shares have reduced non-current assets for these holdings.

During 2022 all result of shares in associates have been recognised and negative shares have reduced non-current assets amounting to SEK 0 (0) million.

Joint venture

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2022									
Nordic Rio LLC	Marshall Islands	97	7	89	59	-15	50%	40	45
Navigation Gothenburg LLC	Marshall Islands	58	12	46	34	-377	50%	-93	23
Blå Tomten KB	Sweden	480	378	102	55	23	50%	11	195
Golden-Agri Stena Pte	Singapore	94	23	47	481	92	50%	46	47
GSW F Class Pte Ltd 1	Singapore	165	368	203	88	-28	50%	-9	
Stenwec 1 P/S	Denmark	6		-1	4	7	50%	3	3
Golden Stena Bulk IMOIIMAX I	Cyprus	279	242	-37	96	28	50%	14	19
Golden Stena Bulk IMOIIMAX III ¹	Cyprus	300	283	-17	99	30	50%	15	
Golden Stena Bulk IMOIIMAX VII ¹	Cyprus	307	319	12	96	25	50%	12	8
Golden Stena Bulk IMOIIMAX VIII ¹	Cyprus	322	331	9	95	23	50%	12	
Partrederiet SUST III DA	Norway	4	3	1		-1	50%		
Stena Glovis	Germany	95	7	89	59	12	50%	6	32
NMT Jordan Co Ltd	Jordan	4		3	37		50%		2
Result from disposed holdings									
Total								57	374

SEK in million	Country of incorporation	Assets	Liabilities	Equity	Revenues	Profit/ (loss)	Interest held	Group result	Carrying amount
2021									
Nordic Rio LLC	Marshall Islands	276	19	257	19	-38	50%	-29	87
Navigation Gothenburg LLC	Marshall Islands	567	54	513	65	-51	50%	-36	171
Glacia Limited	Bermuda	457	15	442	51	-15	50%	-8	221
Blå Tomten KB	Sweden	443	363	79	49	16	50%	8	187
Golden-Agri Stena Pte	Singapore	143	75	68	460	7	50%	4	27
GSW F Class Pte Ltd 1	Singapore	210	358	-148	132	-27	50%	-13	
Stenwec 1 P/S	Denmark	120	2	119	36	-18	50%	-1	59
Golden Stena Bulk IMOIIMAX I	Cyprus	253	246	-7	43	-6	50%	-3	4
Golden Stena Bulk IMOIIMAX III ¹	Cyprus	269	256	13	43	-9	50%	-4	
Golden Stena Bulk IMOIIMAX VII ¹	Cyprus	289	256	32	44	-9	50%	-5	
Golden Stena Bulk IMOIIMAX VIII ¹	Cyprus	297	268	29	43	-9	50%	-4	
Partrederiet SUST III DA	Norway	6		6	32	-80	50%	24	
Stena Glovis	Germany	73	5	69	40	-2	50%	-1	34
NMT Jordan Co Ltd	Jordan	4		3	37	1	50%		2
Result from disposed holdings								-11	
Total								-79	792

1) Negative shares have reduced non-current assets for these joint ventures.

During 2022 all results of shares in joint ventures have been recognised and negative shares have reduced non-current assets amounting to SEK 19 (27) million.

NOTE 7. FINANCIAL NET

	1 January–31 I	December
SEK in million	2022	2021
Result from investments in strategic associates (see Note 6)	_77	312
Dividends received from shareholdings	29	59
Dividends received from financial assets	63	58
Total dividends	92	117
Realised result from sale of trading shares	480	30
Realised result from sale of shares at fair value through other comprehensive income	22	9
Realised result from sale of financial instruments at fair value through profit or loss	-144	15
Unrealised result from trading shares	-85	32
Unrealised result from financial instruments at fair value through profit or loss	-32	318
Result from securities	242	404
Interest income	319	248
Total Interest income	319	248
Interest expense	-2,948	-2,261
Total Interest expense	-2,948	-2,261
Exchange differences pertaining to trading operations	12	26
Translation difference	43	–15
Total foreign exchange gain/loss	55	11
Amortisation of deferred finance costs ¹⁾	-168	-129
Commitment fees	-139	-180
Bank charges	-46	-14
Other financial items	22	-164
Total other finance income/costs	-331	-487
Financial net	-2,648	-1,656

1) Amortisation of capitalised finance costs relates to the accrual of costs for certain long-term loans and lease obligations over the remaining term of such loans, see Note 25.

There has been no material ineffectiveness in our cash flow hedges.



NOTE 8. INCOME TAXES

Result before tax is distributed geographically as follows:

	1 January–31 [December
SEK in million	2022	2021
Sweden	2,402	2,560
Rest of the world	357	-2,061
Total result before tax	2,759	499
Current and deferred taxes are distributed as follows:		
Current tax		
For the period, Sweden	-33	-41
Adjustments previous years, Sweden	-2	-2
For the period, rest of the world	-423	-349
Adjustments previous years, rest of the world	-49	10
Total current tax	-507	-382
Deferred tax		
For the period, Sweden	-382	-369
Adjustments previous years, Sweden	14	40
For the period, rest of the world	-164	359
Adjustments previous years, rest of the world	147	-49
Total deferred tax	-385	-19
Total income taxes	<mark>–892</mark>	-401

During 2022 paid tax amounted to SEK 376 (230) million and repaid tax amounted to SEK 17 (11) million, which gives a net amount of SEK 359 (219) million.

Difference between the statutory tax rate in Sweden and the effective tax rate, percentage:

	1 January–31	l December
Percentage	2022	2021
Statutory income tax rate Sweden	21	21
Effect of other tax rates in foreign subsidiaries		
Impact of change in tax rate		1
Income not taxable	-5	-22
Expenses not deductible	9	55
Taxes related to previous years	-3	
Increase in tax losses carried forward without recognition of deferred tax	13	47
Utilised tax losses carried forward, previously not recognised	-1	-67
Effects from revaluation model according to IAS 16	4	51
Other	-6	-6
Effective income tax rate	32	80

The main factors that affect the effective tax rate are the ability to recognise and/or utilise tax losses carried forward, non deductible interest costs, withholding taxes, the tonnage tax systems within shipping businesses, and the sales of qualifying business related holdings.

NOTE 9. INTANGIBLE ASSETS

SEK in million	Goodwill	Trademarks	Rights to routes	Distribution agreements	IT investments	Other intangible assets	Total
Cost of acquisition							
Opening balance, 1 January 2021	2,985	942	879	295	1,541	444	7,086
Acquisitions and disposals of operations (Note 23)	259	47			58	54	418
Additions	3				57	103	163
Disposals					-85	-7	-92
Transfers					43	-42	1
Translation differences	87	5	50	3	15	23	183
Closing balance, 31 December 2021	3,334	994	929	298	1,629	575	7,759
Acquisitions and disposals of operations	664	10			27	74	0.05
(Note 23)	664 7	40			27	74	805
Additions	/				129	187	323
Disposals					-5	-6	-11
Transfers					119	16	135
Translation differences Closing balance, 31 December 2022	229 4,234	12 1.046	52 981	5 303	27 1,926	14 860	339 9,350
Accumulated amortisation and impairment Opening balance, 1 January 2021	-200	-129	-400	-295	-1,179	-152	-2,355
Acquisitions and disposals of operations (Note 23)					2		
Amortisation and impairment for the year		-2	-44		-183	-93	-322
Disposals	20				85		105
Translation differences	3		-26	-3	-8	-14	-48
Closing balance, 31 December 2021	-177	-131	-470	-298	-1,283	-260	-2,619
Acquisitions and disposals of operations (Note 23)	-57				-10		-67
Amortisation and impairment for the year	-76	-5	-48		-185	-62	-376
Disposals					5		5
Transfers					-11		-11
Translation differences	-5		-24	-5	-20	-25	-79
Closing balance, 31 December 2022	-315	-136	-542	-303	-1,504	-347	-3,147
closing balance, 51 December 2022							5,147
Carrying amount, 31 December 2021	3,157	863	459	0	346	315	5,140

GOODWILL

Goodwill is allocated to the Group's cash generating units (CGUs). CGUs are determined individually within respective business segment presented below.

	31 December				
SEK in million	2022	2021			
New Businesses	2,164	1,793			
Shipping	1,118	945			
Ferry Operations	533	328			
Other	104	91			
Total	3,919	3,157			

Impairment testing of goodwill is conducted annually and whenever conditions indicate that impairment may be necessary. The recoverable amount of cash generating units is determined based on the highest value of fair value or calculated value in use. The key assumptions used to determine fair value are future earnings and a multiple of future earnings. The key assumptions used for calculating the value in use are discount rate and growth rate in addition to expectations about the operational future development. The book value within New Businesses is determined by the recoverable amount by calculating fair value, primarily by using multiple valuations. New Businesses has a longterm ownership perspective and is working to further develop the companies through active ownership and financial strength without any disposals of companies. The same principles were applied within the segment New Businesses in the previous year.

The pre-tax discount rate used in the impairment testing of goodwill within Shipping was 7%. The growth rate for revenue used in Shipping has been individually

assessed for each company. During the period 2023–2026, the growth rate has been assumed to be on average 9% per year. For subsequent periods, revenue is estimated to have a growth corresponding to 0% per year, based on reasonable prudence.

The pre-tax discount rate used in the impairment testing of goodwill within Ferry Operations was 10%. With the reduction of revenue which occurred in 2020, partly due to restrictions in private travel, the risk in future growth rate has increased. This risk is considered to be valid also in 2022. Hence, the increased discount rate of 13% used in 2020 for the travel agency segment, was used this year as well. For the other businesses a discount rate of 7,5% has been used.The growth rate for revenue has been individually assessed for each region and has been assumed to be on average 7% during the period 2023–2026.

TRADEMARKS

Trademarks are mainly related to the segments New Businesses and the logistics business within Shipping. During 2022, impairment testing has been performed for all trademarks. The tests have been performed according to the same procedure as for establishing fair value and value in use for goodwill, see description above.

None of the performed tests indicated any impairment need for trademarks. Trademarks within New Businesses are not subject to amortisation as they are considered to have an indefinite useful life.

Trademarks in the rest of the Group are amortised over the economic useful life of the asset.

NOTE 10. PROPERTY, PLANT AND EQUIPMENT

SEK in million	Vessels	Construction in progress	Other equip- ment	Land and buildings	Total
Cost of acquisition					
Opening balance, 1 January 2021	69,596	1,913	7,441	2,080	81,030
Acquisitions and disposals of operations (Note 23)	602		28		630
Additions	1,989	2,022	174	15	4,200
Disposals	-2,231	-363	-433	-35	-3,062
Transfers	-184	-1,320	191	46	-1,267
Transfer to right of use assets	14,360				14,360
Translation differences	5,969	117	506	88	6,680
Closing balance, 31 December 2021	90,101	2,369	7,907	2,194	102,571
Acquisitions and disposals of operations (Note 23)		4	185	63	252
Additions	3,709	625	204	513	5,051
Disposals	-1,694	4	-188	-97	-1,975
Transfers	865	-1,741	-104	31	-949
Translation differences	10,348	170	831	144	11,493
Closing balance, 31 December 2022	103,329	1,431	8,835	2,848	116,443

SEK in million	Vessels	Construction in progress	Other equip- ment	Land and buildings	Total
Accumulated depreciation and impairment					
Opening balance, 1 January 2021	-42,889	-44	-4,644	-866	-48,443
Acquisitions and disposals of operations (Note 24)	-340		-17		-357
Revaluation	2,547				2,547
Depreciation and impairment for the year	-4,650		-660	-53	-5,363
Disposals	1,483		417	16	1,916
Transfers	1,751		83	2	1,836
Transfer to right of use assets	-5,572				-5,572
Translation differences	-3,499	-1	-295	-34	-3,829
Closing balance, 31 December 2021	-51,169	-45	-5,116	-935	-57,256
Acquisitions and disposals of operations (Note 24)			-51	-7	-58
Revaluation	-466				-466
Depreciation and impairment for the year	-5,493		-631	-65	-6,189
Disposals	1,548		177	95	1,820
Transfers	681		93		774
Translation differences	-5,972	-4	-518	-68	-6,562
Closing balance, 31 December 2022	-60,871	-49	-6,046	-980	-67,946
Closing balance, 31 December 2021	38,932	2,324	2,791	1,259	45,306
Closing balance, 31 December 2022	42,458	1,382	2,789	1,868	48,497
Right of use assets, 31 December 2021 (Note 19)	4,570			1,193	5,763
Right of use assets, 31 December 2022 (Note 19)	3,169			1,541	4,710
Carrying amount, 31 December 2021	43,502	2,324	2,791	2,452	51,069
Carrying amount, 31 December 2022	45,627	1,382	2,789	3,409	53,207

As of 31 December 2022 construction in progress includes new orders of three RoPax-vessels and two RoRo-vessels. Two RoPax-vessels are expected to be ready during 2024 the last one during 2025. The two RoRo-vessels are expected to be ready during 2025. Construction in progress also includes investments in offshore equipment and scrubbers on both IMOMAX- and RoPax-vessels in ongoing operation.

Altogether the vessel orders amount to SEK 6,039 million. In the closing balance for construction in progress an advance of SEK 670 million to the shipyard and SEK 90 million for offshore equipment are included. Capitalised interest of SEK 24 million and other capitalised costs of SEK 597 million are also included.

The amount of interest capitalised on vessel projects was SEK 55 million and SEK 74 million for the years ended 31 December 2022 and 2021, respectively.

Impairment test of vessels is conducted semi-annually and whenever conditions indicate that impairment may be necessary for the vessels not recognized according to the revaluation model, see Note 1, Summary of significant accounting policies. The recoverable amount is determined based on the calculated value in use. The most material assumptions for determining the value in use are discount rate and growth rate in addition to expectations about the operational future development. The discount rate used in the calculation for value in use was 7–8% before tax. The growth rate is based on applicable contracts or assessed to 0–3% during the vessels estimated useful lives.

As of 31 December 2022, the recoverable amounts based on value in use were not less than their carrying amount in any test and therefore no vessels were impaired during current year.

Valuation certificates issued on 31 December 2022 by independent valuation institutions indicate that the values in the vessel fleet exceed the carrying amount by SEK 16,728 (6,677) million.



NOTE 11. PORTS

SEK in million	
Revalued costs of acquisition	
Opening balance, 1 January 2021	4,474
Additions	5
Disposals	-54
Transfers	18
Translation differences	304
Closing balance, 31 December 2021	4,747
Additions	8
Disposals	-20
Transfers	53
Translation differences	179
Closing balance, 31 December 2022	4,967
Accumulated depreciation	
Opening balance, 1 January 2021	-478
Depreciation for the year	-196
Disposals	51
Translation differences	-21
Closing balance, 31 December 2021	-644
Depreciation for the year	-210
Disposals	18
Translation differences	-32
Closing balance, 31 December 2022	-868
Closing balance, 31 December 2021	4,103
Closing balance, 31 December 2022	4,099
Right of use assets, 31 December 2021 (Note 19)	608
Right of use assets, 31 December 2022 (Note 19)	585
Carrying amount, 31 December 2021	4,711
Carrying amount, 31 December 2022	4,684

The Group owns ports in Sweden, the United Kingdom and the Netherlands. Ports are used in our own operation and include ports, terminal buildings etc.

The Group's accounting principle for valuation of ports is based on the revaluation

method. Independent valuation institutions are used to determine the fair value for concerned ports at each revaluation occasion respectively. Revaluation was last made during 2020. The closing balance at 31 December 2022 would have been SEK 1,664 (1,653) million if the ports had been valued at cost less accumulated depreciation.

NOTE 12. INVESTMENT PROPERTY

	31 Decem	ıber
SEK in million	2022	2021
Fair value, opening balance	39,958	39,267
Additions	3,157	2,193
Reclassification	963	764
Disposals	-222	-4,194
Unrealised fair value adjustments	902	1,750
Translation differences	300	178
Fair value, closing balance	45,058	39,958
Fair value, opening balance	794	1,033
Investment Property – Construction in progress	79/	1 033
Additions	734	671
Reclassification of construction in progress	<mark>–956</mark>	-764
Disposals	-3	-147
Translation differences		1
Fair value, closing balance	569	794
Total fair value of investment property, closing balance	45,627	40,752
Right of use assets, 31 December (Note 19)		602

Investment Property – effect on profit for the period

Total value of investment property, closing balance

	1 January–3	31 December
SEK in million	2022	2021
Rental income	2,645	2,448
Change in fair value	902	1,750
Direct costs	<mark>–830</mark>	-795
Total	2,717	3,403

Investment properties are residential and commercial properties.

In March 2021 Stena Real Estate sold the major part of its international properties as part of a restructuring of the international real estate portfolio.

Valuation of the investment properties is performed at year-end and at each quarter by assessing each individual property's fair value. The valuation method is based on the direct yield method and the net operating income is based on market rental income with a deduction for rental vacancy level of 0-1% for residential properties and 0-25% for commercial properties. The assessment of the yield requirements is based on the market yield requirements in respect of the purchase and sale of comparable properties in similar locations. The assessment takes into consideration the type of property, technical standard and type of construction. The following rates of return were used for the valuation at 31 December 2022:

	Rate of return %			
Location	Residential	Commercial		
Sweden	2,9–5,2	3.8-8.50		
Abroad	n/a	5.7-8.00		

The estimated market value of investment properties is SEK 46,212 million, whereof SEK 42,709 million is attributable to Swedish properties. In the previous year, the estimated market value of investment properties was SEK 41,354 million, whereof SEK 39,486 million was attributable to Swedish properties.

The valuation of investment properties at fair value (assessed market value) utilises an internal valuation model. The internal valuation is determined on an earnings basis, which means that each individual property's net rental income is divided by the required return by market yield for the property in question. Assumptions have been made in the calculation of net rental income regarding operating and maintenance expenses, as well as vacancies. These assumptions are

based on market assumptions of those cash flows. However, historical outcome, budget and normalised costs have been a part of these assumptions. Different required returns have been utilised for different markets and types of properties.

46,212

41,354

To guarantee the valuation, external valuations have been obtained from Cushman & Wakefield for the Swedish properties. The external valuations cover 20% of the total property value in absolute terms, but these selected properties represent 18% of the properties in terms of property types, technical standard and building design.

External valuations have been performed on 100% of the investment properties outside Sweden.

A comparison between the internal and external valuations reveals that the internal valuations are within a normal +/- 10% range compared with the external valuations.



NOTE 13. CURRENT RECEIVABLES

	31 December		
SEK in million	2022	2021	
Trade receivables			
Trade receivables are classified on the basis of their due date:			
Outstanding but not due	3,919	2,941	
Past due, up to 30 days	634	498	
Past due, more than 30 days	1,542	406	
Total	6,095	3,845	
Other current receivables			
Other current receivables, related parties	554	273	
Income tax receivables	84	88	
Other current receivables	3,488	3,118	
Total	4,126	3,479	
Prepayments and accrued income			
Prepayments	1,337	937	
Accrued income – Contract assets	877	646	
Accrued income – Other	531	469	
Total	2,745	2,052	
Total current receivables	12,966	9,376	

Contract assets mostly relate to work in progress for construction contracts, but also service and products. Accrued income mostly relates to accrued interest income.

The carrying amount of the receivables corresponds to their estimated fair value. The

total allowance for doubtful trade receivables at 31 December 2022 was SEK –225 (–157) million. Selling expenses include costs for doubtful receivables of SEK –84 (–72) million.

The table below explains the changes in contract assets during 2022.

SEK in million	2022
Opening balance	646
Contract assets in the beginning of the period transferred to receivables during the year	-289
New contract assets during the year included in the closing balance	456
Sales	0
Other changes	36
Exchange differences	28
Closing balance	877

NOTE 14. EQUITY

Dividends paid per share (SEK)

Specification of reserves

SEK in million	Fair value reserve	Hedging reserve	Revaluation reserve	Translation reserve	Total
Opening balance, 1 January 2021	133	-2,519	5,392	3,929	6,935
Change in fair value reserve, net of tax	-4				-4
Change in hedging reserve, net of tax					
- valuation of bunker hedges		341			341
- valuation of interest hedges		826			826
- valuation of currency hedges		128			128
- hedge of net investment in foreign subsidiaries		70			70
Change in revaluation reserve, net of tax			2,088		2,088
Change in translation reserve, net of tax				358	358
Closing balance, 31 December 2021	129	-1,154	7,480	4,287	10,742
Opening balance, 1 January 2022	129	-1,154	7,480	4,287	10,742
Change in fair value reserve, net of tax	-345				-345
Change in hedging reserve, net of tax					
- valuation of bunker hedges		-71			-71
- valuation of interest hedges		4,361			4,361
- valuation of currency hedges		-300			-300
- hedge of net investment in foreign subsidiaries		-72			-72
- valuation of electricity hedges		41			41
Change in revaluation reserve, net of tax			122		122
Change in translation reserve, net of tax				612	612
Closing balance, 31 December 2022	<mark>–216</mark>	2,805	7,602	4,899	15,090

FAIR VALUE RESERVE

Gains and losses on revaluations of financial assets valued at their respective fair values through other comprehensive income (FVOCI) are included in the fair value reserve. Accumulated unrealised gain and losses with regards to interest bearing assets are recycled to the income statement when sold. For equity instruments there is no recycling, and accumulated gains and losses are recognised in other comprehensive income when sold.

HEDGING RESERVE

Hedge accounting is applied for purchases of bunker fuel, interest costs, transactions in other currency than functional currency and investments in subsidiaries.

The reserve includes gains and losses arising from the revaluation of hedging instruments that constitute effective hedges. The cumulative deferred gain or loss is recognised in the income statement when the hedged transaction affects the income statement.

REVALUATION RESERVE

This reserve includes revaluation of ports and the vessels in the Ferry operations. The revaluation amount consists of the fair value of the assets at the time of revaluation. Concurrently with the depreciation of the asset, the revaluation reserve is reversed by the same amount as the depreciation of the surplus value from the revaluation.

If the carrying amount of the asset is higher as a result of the revaluation, the increase is recognised in other comprehensive income.

If the carrying amount of the asset is lower as a result of the revaluation, the decrease is recognised in the income statement. However, the decrease shall be recognised in other comprehensive income to the extent of any credit balance existing in the revaluation surplus in respect of that asset.

TRANSLATION RESERVE

Exchange differences relating to the translation from the functional currencies of the Stena AB Group's foreign subsidiaries into SEK are accumulated in the translation reserve. Upon the sale of a foreign operation, the accumulated translation amounts are recycled to the income statement and included in the gain or loss on the disposal.



NOTE 15. DEFERRED TAXES

	31 Decer	nber
SEK in million	2022	2021
Deferred tax liabilities		
Intangible assets	368	345
Property, plant and equipment	7,412	7,279
Financial assets	1,070	265
Pensions	210	404
Provisions	62	44
Other	58	69
Total deferred tax liabilities	9,180	8,406
Deferred tax assets		
Intangible assets	13	10
Property, plant and equipment	1,761	1,898
Financial assets	141	355
Pensions	134	177
Provisions	9	6
Tax losses carried forward	5,056	4,315
Other	26	31
Less deferred tax assets, not recognised tax losses carried forward	-3,331	-2,733
Total deferred tax assets recognised	3,809	4,059
Net deferred tax liability	5,371	4,347
Whereof reported as:		
Deferred tax assets	1,516	1,304
Deferred tax liabilities	6,887	5,651

Deferred taxes have been calculated net on a country basis. Net deferred tax assets are reported under other non-current assets. Calculation of deferred taxes is based on local nominal tax rates in each country respectively.

		2022			2021	
SEK in million	Taxes charged to income statement	Taxes charged to other comprehensive income	Total taxes	Taxes charged to income statement	Taxes charged to other comprehensive income	Total taxes
Current tax	-508		-508	-382		-382
Deferred tax	-384	-970	-1,354	-19	-994	-1,013
	-892	-970	-1,862	-401	-994	-1,395

Gross value of tax losses carried forward:

	31 De	31 December	
SEK in million	2022	2021	
Sweden	1,803	1,548	
Rest of the world	23,180	19,817	
Total	24,983	21,365	

About 40 percent of the tax losses are carried forward indefinitely. Tax losses of SEK 2,606 million expires between 2023 and 2031 and SEK 12,586 million expires later than 2031.

NOTE 16. EMPLOYEE BENEFITS

Post-employment benefits, such as pensions, healthcare and other benefits are mainly settled by means of regular payments to independent authorities or bodies that assume pension obligations and administer pensions through defined contribution plans. The remaining post-employment benefits are defined benefit plans; that is, the obligations remain within the Stena Group. Costs and obligations at the end of a period for defined benefit plans are calculated based on actuarial assumptions and measured on a discounted basis. The assumptions include discount rate, inflation, salary growth, longterm return on plan assets, mortality rates and other factors. Discount rate assumptions are based on long-term high-quality bonds, government bond yield and, for Sweden, mortgage bonds at year-end. The assets consist mainly of long-term high-quality corporate bonds, government bonds and equities and the asset allocation for each pension scheme is defined in an investment policy document. Defined benefits plans relate mainly to subsidiaries in the UK operations. Other largescale defined benefit plans apply for salaried employees in Sweden (mainly through the Swedish PRI pension plan).

Expenses included in operating profit include current year service costs, past service costs, net interest expenses, administrative expenses and gains and losses on settlements. Remeasurement effects are recognised in other comprehensive income.

Some features of the main defined benefit plans are described below.

UNITED KINGDOM

The Stena Group's subsidiaries in the UK, participates in defined benefit pensions schemes, (Company Schemes) and in two industry wide defined benefit schemes, Merchant Navy Ratings Pension Fund (MNRPF) and Merchant Navy Officers Pension Fund (MNOPF). The Group estimates its share in MNRPF to 25 (24)% and in MNOPF to 11 (12)%, based on information from the trustees. The two multi-employer schemes are both closed to future accruals and therefore no active members. Of Stena's total pension obligation, around 90% represents the United Kingdom.

The company schemes provides benefits which are linked to each member's final salary at the earlier of their date of leaving or retirement. The benefits provided by the two industry schemes are linked to each member's career average salary according to a career index system. All schemes are closed to new members and to future accruals. According to the latest triennial valuations, the Company pays deficit contributions to two section of the company 's UK schemes, in spite of an IAS 19 surplus being recognised in the Company's financial statements. The funding valuations for the pension schemes differ in some areas from the Company's accounting valuation as they are prepared triennially and based on different set of assumptions which do not necessarily correspond to IAS 19. In particular, The fair value of the schemes' assets, which are not generally intended to be realised until the members are retired, are probably subject to significant change.

The assets of all schemes are managed on behalf of the trustee by independent fund managers. The operation of each section is governed by a "Trust Deed and Rules" and the schemes are managed through a trustee company, the boards of which are composed of representatives of the employers and the members. As of now, there is an investigation ongoing dealing with the obligations of the MNRPF. The investigation, which started in 2021, is still in an early phase and it is therefore too early to draw any conclusions with regards to the potential effects on the consolidated financial statements. It can not be ruled out that the analysis will render a negative impact on the financial statements.

SWEDEN

The main defined benefit plan in Sweden is the collectively agreed pension plan for white collar employees, the ITP 2 plan, insured with Alecta. According to an interpretation from the Swedish Financial Reporting Board, this is a multi-employer defined benefit plan. For fiscal year 2022, the Group did not have access to information from Alecta that would have enabled this plan to be recognised as a defined benefit plan. Accordingly, the plan has been recognised as a defined contribution plan. The premium for the defined benefit plan is individually calculated and is mainly based on salary, accrued pension and expected remaining period of service.

The collective consolidation level is based on a percentage of Alecta's assets at

market value. This is an insurance method which do not correspond with IAS 19. According to Alecta's consolidation policy for defined benefit pension insurance, the collective consolidation level is normally allowed to vary between 125% and 175%. If Alecta's collective consolidation level is below 125% or higher than 175% measures must be taken to create opportunities for the consolidation level to return to an accepted level. If the consolidation level falls short of or exceeds the normal interval, one measure may be to increase the contract price for new subscription and expanding existing benefits or introduce premium reductions. Alecta's consolidation ratio 2022 amounts to 172 (172)%.

Other defined benefit pension plans in Sweden are mainly funded by pension foundations. There is no lowest funding requirement. Benefits are paid directly by the Group and not from the foundation assets.

OTHER COUNTRIES

There has been a general change in the pension scheme in Holland and most companies have replaced their defined benefit schemes with defined contributions. As of 1 January 2017 the defined benefit scheme was replaced in Stena Line BV by a defined contribution scheme. The Company should guarantee the total pension obligation.

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Total

Other countries

Sweden United Kingdom

Present value of funded and unfunded obligations	858	11,802	435	13,095
Fair value of plan assets	-296	-13,296	-403	-13,995
Total (surplus)/deficit	562	-1,494	32	-900
Whereof reported as				
Surplus in pension plans	127	1,514		1,641
Pension liabilities	686	20	32	738
Pension liabilities, short term	3			3
Total funding level for all pension plans, %	34%	113%	93%	107%
Amounts included in the income statement				
Current service cost	14	1		15
Past service cost	-1			-1
Net interest cost	7	-16		_9
Administration expenses		63		63
Remeasurements (gain)/loss	-54	-119	2	-171
Total expense (gain) for defined benefits	-34	-71	2	-103
Main assumptions for the valuation of the obligation				
Life expectancy, year				
Male – currently aged 65	21.7	21.5		
Female – currently aged 65	24.0	24.2		
Inflation, % ¹⁾	2.00	3.35		
Discount rate, %	1.75	1.85		
1) Inflation for UK concerns RPI. Used CPI is 0.70 lower than RPI.				
1) Inflation for UK concerns RPI. Used CPI is 0.70 lower than RPI. Average duration of the obligation is 14 years.				
	Sweden	United Kingdom	Other countries	Tota
Average duration of the obligation is 14 years.	Sweden	United Kingdom	Other countries	Tota
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million	Sweden 656	United Kingdom	Other countries	Tota 9,739
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet				
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets	656 -286	8,733 -9,423	350 –336	9,739 -10,045
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit	656	8,733	350	9,739
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as	656 -286 370	8,733 -9,423 - 690	350 –336	9,739 –10,045 –306
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans	656 -286 370 -167	8,733 -9,423 -690 -783	350 -336 14	9,739 -10,045 -306 -950
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities	656 -286 370	8,733 -9,423 - 690	350 –336	9,739 –10,045 –306
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans	656 -286 370 -167 533	8,733 -9,423 -690 -783	350 -336 14	9,739 -10,045 -306 -950 640
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities, short term	656 -286 370 -167 533 4	8,733 -9,423 -690 -783 93	350 -336 14 14	9,739 -10,045 -306 -950 640 4
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities, short term Total funding level for all pension plans, %	656 -286 370 -167 533 4	8,733 -9,423 -690 -783 93	350 -336 14 14	9,739 -10,045 - 306 -950 640 4 103%
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities Pension liabilities, short term Total funding level for all pension plans, % Amounts included in the income statement	656 -286 370 -167 533 4 44%	8,733 -9,423 - 690 -783 93 108%	350 -336 14 14	9,739 -10,045 - 306 -950 640 4 103%
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities Pension liabilities, short term Total funding level for all pension plans, % Amounts included in the income statement Current service cost	656 -286 370 -167 533 4 44%	8,733 -9,423 - 690 -783 93 108%	350 -336 14 14	9,739 -10,045 - 306 -950 640 4 103% 103%
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities Pension liabilities, short term Total funding level for all pension plans, % Amounts included in the income statement Current service cost Past service cost	656 -286 370 -167 533 4 44%	8,733 -9,423 - 690 -783 93 108% 1 1	350 -336 14 14	9,739 -10,045 - 306 -950 640 4 103% 103%
Average duration of the obligation is 14 years. Information by country as at 31 December 2022, SEK in million Reporting in the balance sheet Present value of funded and unfunded obligations Fair value of plan assets Total (surplus)/deficit Whereof reported as Surplus in pension plans Pension liabilities Pension liabilities, short term Total funding level for all pension plans, % Amounts included in the income statement Current service cost Past service cost Net interest cost	656 -286 370 -167 533 4 44%	8,733 9,423 690 783 93 108% 108% 1 1 6 25	350 -336 14 14	9,739 -10,045 - 306 -950 640 4 103% 103% 12 6 -14

Information by country as at 31 December 2021, SEK in million

	Sweden	United Kingdom
Main assumptions for the valuation of the obligation		
Life expectancy, year		
Male – currently aged 65	20.9	21.6
Female – currently aged 65	23.6	24.3
Inflation, % ¹⁾	2.00	3.10
Discount rate, %	3.50	5.00

1) Inflation for UK concerns RPI. Used CPI varies between 0.50 to 0.95 lower than RPI.

Average duration of the obligation is 14 years.

Reconciliation of change in present value of defined benefit obligation or funded and unfunded obligations, SEK in million	2022	2021
Opening balance, 1 January	13,095	13,168
Current service cost	12	15
Past service cost	6	-1
Administrative expenses	68	63
Interest expenses	238	176
Remeasurement arising from changes in financial assumptions	-3,757	-429
Remeasurement arising from changes in demographic assumptions	-5	-41
Remeasurement from experience	289	-135
Remeasurement from changed share in pension plan	-32	-6
Benefits paid	-656	-729
Settlement		-13
Other ¹⁾	163	
Exchange differences	318	1,027
Closing balance, 31 December	9,739	13,095

1) Other refer to an adjustment that was made in a subsidiary's Annual Report 2021

Reconciliation of change in the fair value of plan assets, SEK in million	2022	2021
Opening balance, 1 January	13,995	13,612
Interest income	252	185
Remeasurement arising from changes in assumptions	-3,905	-434
Remeasurement from changed share in pension plan	-27	-6
Contributions by plan participants	-1	-2
Employer contributions	24	203
Benefits paid	<mark>–641</mark>	-714
Settlement		-12
Exchange differences	348	1,163
Closing balance, 31 December	10,045	13,995

The sensitivity analysis below shows the effect of a change in actuarial assumptions on the defined benefit obligation.

The sensitivity analysis is not meant to express any view by Stena of the probability of a change. The analyses are based on a change in an assumption while holding all other assumptions constant.

Sensitivity analysis of defined benefit obligation, SEK in million	Sweden	United Kingdom	Other countries	Total
Life expectancy +1 year	24	261	-7	278
Inflation +0.5%	65	174	_ 1)	239
Discount rate +0.5%	-63	-416	-18	-497
Discount rate –0.5%	71	437	20	528

1) Inflation rate does not have any impact on the DBO for this pension scheme, therefore sensitivity analysis is not relevant.

		2022			2021	
Market value of plan assets by category, SEK in million	Listed	Non-listed	Total	Listed	Non-listed	Total
Equity	733	1,289	2,022	2,543	776	3,319
Bonds	5,656	79	5,735	6,104		6,104
Property		82	82		330	330
Qualifying insurance		2,130	2,130		2,604	2,604
Cash and cash equivalents	76		76	1,638		1,638
Total	6,465	3,580	10,045	10,285	3,710	13,995

INVESTMENT STRATEGY AND RISK MANAGEMENT

Through the defined benefit pension plans, the Group is exposed to a number of risks.

The plan liabilities are calculated using a number of assumptions, for example inflation, mortality and discount rate. If plan assets underperform this yield, a deficit arises. The objective of the Group's investment strategy is to reduce the Group's total pension expenses over time. This means that certain risks are accepted in order to increase the return. The investment horizon is long-term and the allocation ensures that the investment portfolios are well diversified.

The Group management approves the limits for the investment strategy for plan assets. The final investment decisions are taken by the local trustees and boards in consultation with Stena AB. Increased life expectancy for the beneficiaries and rising inflation are the main risks that affect future pension payments and hence the size of the obligation. The Group continuously monitors the discount rate, inflation and life expectancy assumptions to ensure that the plan assets match the obligations.

NOTE 17. BANK DEBT

	2022			2021		
SEK in million	Current	Non-current	Total	Current	Non-current	Total
Property loans	281	19,757	20,038	19	17,227	17,246
Other loans	3,472	20,203	23,675	2,812	16,737	19,549
Revolving credit facilities		9,227	9,227		8,880	8,880
Total	3,753	49,187	52,940	2,831	42,844	45,675

The schedule for repayment of bank debt is presented in Note 25.

The carrying amounts of the Group's borrowings are denominated in the following currencies

		31 December		
SEK in million	2022	2021		
SEK	23,056	20,452		
GBP	76	74		
USD	20,358	16,689		
EUR	9,436	8,460		
Other currencies	14			
Total	52,940	45,675		

For information regarding pledged assets, see Note 22.

NOTE 18. SENIOR NOTES

In January 2014, a 10-year bond totalling USD 600 million was issued at an interest rate of 7.000% and with a term running up to and including 1 February 2024. The purpose of the transaction was to extend the amortisation profile and repay amounts under existing credit facilities.

In February 2014, a further 10-year bond totalling USD 350 million was issued at an interest rate of 5.750%. The units Stena DrillMAX and Stena Carron have been furnished as collateral for this bond. The purpose of this transaction was to extend the

existing amortisation profile and free up further liquidity.

The Stena Group has during 2016 repurchased USD 73 million of the USD 600 million unsecured bond maturing 2024.

In January 2020, two further 5-year bonds was issued, one totalling USD 350 million issued at an interest rate of 6.125% and one totalling EUR 315 million issued at an interest rate of 3.750%.

In June 2021, the Stena Group repurchased USD 134 million of the USD 527 million outstanding unsecured bond maturing 2024. Stena AB and its affiliates may from time to time repurchase or otherwise trade in its own bonds in open market transactions.

Fair value of the senior notes were as per 31 December 2022 SEK 14,117 (13,483) million. For details of the current financial and operative covenants linked to the bond loans, see Note 26.

				Fair value, 31 December		Carrying 31 December, 2	
Issued – Maturity	Nominal	Outstanding	Interest	2022	2021	2022	2021
2014–2024	MUSD 600	MUSD 393	7.000%	MUSD 380	MUSD 408	4,094	3,555
2014–2024	MUSD 350	MUSD 350	5.750%	MUSD 333	MUSD 363	3,650	3,169
2020–2025	MUSD 350	MUSD 350	6.125%	MUSD 328	MUSD 360	3,650	3,169
2020–2025	MEUR 315	MEUR 315	3.750%	MEUR 292	MEUR 316	3,517	3,243
Total						14,911	13,136
Whereof							
Non-current portion of Senior Notes						14,911	13,136

Non-current portion of Senior Notes

14,911

NOTE 19. LEASES

STENA GROUP AS LESSEE

The Stena Group applies the accounting standard IFRS 16. The impact on the consolidated balance sheet and income statement due to the implementation are described below. The lease agreements include

chartering of crude oil tankers on a timecharter basis, chartering of ferries on a bareboat basis, as well as contracts related to rentals of properties and ports. Furthermore premises and land are leased. The right of use assets are depreciated on a

straight line basis during the contract life time, which varies from one year to contracts with out end date. Payments for short-term leases are expensed as incurred in the income statement.

Amounts recognised in the consolidated balance sheet:

5	31 Dec	December	
SEK in million	2022	2021	
Right of use assets			
Vessels	3,169	4,570	
Land and buildings	1,541	1,193	
Ports	585	608	
Investment properties	586	602	
Total	5,881	6,973	
Capitalised lease obligations			
Long-term	5,023	5,842	
Short-term	1,521	1,517	
Total	6,544	7,359	

New right of use assets amounted to SEK 896 (4,199) million.



Amounts recognised in the consolidated income statement:

	1 January–31	31 December	
SEK in million	2022	2021	
Depreciations of right of use assets			
Vessels	-1,570	-963	
Land and buildings	-270	-208	
Ports	-34	-26	
Total	-1,874	-1,197	
Interest expense	-284	-193	
Expense for short-term leases	<mark>–1,881</mark>	-1,538	

The cash flow related to leasing amounted to SEK -2,604 (-1,708) million.

The company has used the following practical assumptions by applying IFRS 16:

- The marginal borrowing rate has been used as discounting factor for lease agreements. The discount rate is individual for the separate business areas and varies between 3.25% and 4.25%.
- Lease agreements with a shorter remaining lease period than 12 months as per 1 January 2023 have been classified as short-term leases.

STENA GROUP AS LESSOR

The company leases vessels and properties to third parties under operating leases. The carrying amounts of vessels and properties for external leasing at the reporting date were as follows:

		2022			2021	
SEK in million	Cost	Accumulated depreciation	Net carrying amount	Cost	Accumulated depreciation	Net carrying amount
Vessels	56,305	-37,385	18,920	49,132	-31,937	17,195
Investment property	46,212		46,212	41,354		41,354
Total	102,517	-37,385	65,132	90,486	-31,937	58,549

Future minimum lease payments receivable at the reporting date:

	2022		
SEK in million	Vessels	Investment property	Total
2023	4,123	952	5,075
2024	1,485	882	2,367
2025	606	722	1,328
2026	598	571	1,169
2027	576	468	1,044
2028 and thereafter	2,052	2,536	4,588
Total minimum lease payments receivable	9,440	6,131	15,571

- SEK in million		2021		
	Vessels	Investment property	Total	
2022	2,889	735	3,624	
2023	664	638	1,302	
2024	576	553	1,129	
2025	526	430	956	
2026	519	360	879	
2027 and thereafter	2,565	2,464	5,029	
Total minimum lease payments receivable	7,739	5,180	12,919	

The information for investment property relates to office buildings and excludes residential properties since most residential leases have at most a three-month period term of notice.

NOTE 20. OTHER NON-CURRENT LIABILITIES

Repayment of non-current liabilities

			More than 5	
SEK in million	1–3 years	4–5 years	years	Total
Deferred income, non-current	17	3		17
Other liabilities	139	249	269	657
Total	156	249	269	674

NOTE 21. ACCRUALS AND DEFERRED INCOME

	31 Decem	ber
SEK in million	2022	2021
Accruals		
Charter hire/running costs	307	304
Interest costs	741	625
Accrued personnel costs	829	763
Other accruals	3,516	1,992
Total	5,393	3,684
Deferred income – Contract liabilities	1,128	771
Deferred income – Other	958	468
Total accruals and deferred income	7,479	4,923

Contract liabilities mostly relates to deferred service income. Other mostly relates to deferred lease income generated by rental of premises and vessels.

Below table explains the changes in contract liabilities during 2022.

SEK in million	2022	2021
Opening balance	771	577
Contract liability at the beginning of the period recognised to revenue during the year	-360	-317
New contract liabilities during the year not recognised to revenue in the end of the year	437	454
Contract liabilites related to customer loyality bonus recognised to revenue during the year	-27	-33
New contract liabilities related to customer loyality programs not recognised to revenue in the end of the year	39	23
Sales	-12	-6
Reclassification	32	-1
Other changes	198	44
Translation differences	50	30
Closing balance	1,128	771

NOTE 22. PLEDGED ASSETS AND CONTINGENT LIABILITIES

PLEDGED ASSETS

Pledged assets represent assets securing various financing activities. These assets can only be used by the party benefiting from the pledge if there is an event of default under the respective financing documents or the appropriate remedy period has elapsed.

The following assets have been pledged as securities for bank debt

		Book value 31 December	
SEK in million	2022	2021	
Shares in subsidiaries and associated companies	3,891	2,392	
Mortgages on vessels	42,502	38,682	
Mortgages on properties ¹	21,048	18,428	
Marketable securities	4,046	3,736	
Assets pledged, other	334	142	
Total assets pledged for bank debt	71,821	63,380	
Liabilities to credit institutions, including lease obligations	59,484	53,034	
Total debt and capitalised lease obligations	59,484	53,034	

1) Refers to pledged amount

In addition, certain insurance agreements have been pledged. No pledge assets have been provided for other liabilities.

Commitments

Guarantee obligations are mainly related to guarantees for property loans, vessel projects in associates and performance guarantees linked to certain subsidiaries' operating activities.

Beyond what is stated in the table above, a number of ships, port facilities and more are contracted, for which fees shall be paid amounting to SEK 1,042 million in 2023, SEK 2,401 million in 2024 and SEK 1,926 million from 2025. As of 31 December, 2022 three RoPax vessels and two RoRo vessels were ordered. The total contract amount was SEK 6,039 million, whereof SEK 670 million has been paid in advance.

In addition to the information above, there are also ongoing tax issues with tax authorities.

Contingent liabilities

		31 December	
SEK in million	2022	2021	
Guarantees	1,802	1,218	
Other contingent liabilities	156	57	
Total	1,958	1,275	

NOTE 23. ACQUISITIONS AND DISPOSALS OF OPERATIONS

Nine acquisitions and three disposals of businesses have been made during 2022, of which the most significant are described below.

ACQUSITION

Voigt Travel

In November 2022, the dutch travel arranger Voigt Travel was acquired, who are specialized on primarily winter holidays on the northern hemisphere such as the Nordic region and Canada. The acquisition is a logical step towards strengthening the travel offer for Stena Line on the Dutch market. Voigt Travel is based in Naarden, Netherlands and has app. 63 employees. The total purchase price amounted to SEK 288 million and the difference between purchase price and acquired net assets are attributable to brand, right to supplier agreements and goodwill. Voigt Travel is consolidated in the Stena Group as of November 2022. The total value of the acquired assets and liabilities is preliminary and presented in the table below, which also shows the acquisition's effect on the Group's cash flow. All acquired assets and liabilities were reported according to IFRS at the time of the acquisition.

SEK in million	2022
Acquired assets and liabilities	
Intangible assets	108
Tangible assets	3
Current assets	138
Cash and cash equivalents	53
Non-current liabilities	-48
Current liabilities	-194
Acquired net assets	60
Goodwill	146
Trademarks	36
Other intangible assets	74
Deferred tax	-28
Total	228
Purchase price	-288
Deferred purchase price	13
Acquired cash and cash equivalents	51
Effect on the Group's cash and cash equivalents	-224

Acquisition-related costs amount to SEK 4 million and are accounted for as direct operating costs.

DMC

By the end of November 2022, Adactum acquired 75% of the shares in Stockholm Digital Media Center (DMC), a group based in Stockholm, Sweden. The Group is operational within media production with a focus on the Nordic region and is specialized in providing production services within TV and internet, such as post-processing, monitoring of live broadcasts, commentary, live streaming and OTT-solutions, where the majority of the business is focused towards the sports segment and remote production. The group has app. 50 employees. The total purchase price amounted to SEK 165 million and the difference between purchase price and acquired net assets are attributable to brand, right to supplier agreements and goodwill. DMC is consolidated in the Stena Group as of November 2022. The total value of the acquired assets and liabilities is preliminary and presented in the table below, which also shows the acquisition's effect on the Group's cash flow. All acquired assets and liabilities were reported according to IFRS at the time of the acquisition.

SEK in million	2022
Acquired assets and liabilities	
Intangible assets	129
Tangible assets	12
Financial assets	36
Inventories	2
Current assets	26
Cash and cash equivalents	-5
Non-current liabilities	-58
Current liabilities	<mark>–29</mark>
Acquired net assets	113
Goodwill	80
Non-controlling interests	-28
Total	52
Purchase price	-165
Deferred purchase price	30
Acquired cash and cash equivalents	-5
Effect on the Group's cash and cash equivalents	-140

Acquisition-related costs amount to SEK 1 million and are accounted for as direct operating costs.

CONT. NOTE 23.

Eurolink Group

In August 2022, NTEX acquired all shares in the Eurolink Group. Eurolink i Sverige AB is a Swedish company operative within freight and logistics in primarily Germany and the Benelux-region, but also in other parts of Europe. The acquisition is a step on strengthening the establishment on the European market. The group is based in Ljungbyhed, Sweden and has app. 190 employees. The total purchase price amounted to SEK 150 million and the difference between purchase price and acquired net assets are attributable to brand, right to supplier agreements and goodwill. Eurolink is consolidated in the Stena Group as of August 2022. The total value of the acquired assets and liabilities is preliminary and presented in the table below, which also shows the acquisition's effect on the Group's cash flow. All acquired assets and liabilities were reported according to IFRS at the time of the acquisition.

SEK in million	2022
Acquired assets and liabilities	
Tangible assets	91
Financial assets	1
Current assets	77
Cash and cash equivalents	30
Non-current liabilities	-65
Deferred tax	<mark>–6</mark>
Current liabilities	-68
Acquired net assets	60
Goodwill	86
Land and buildings	5
Non-controlling interests	-1
Total	90
Purchase price	-150
Acquired cash and cash equivalents	30
Effect on the Group's cash and cash equivalents	-120

Acquisition-related costs amount to SEK 0 million and are accounted for as direct operating cost.

Stena Fastigheter Riggen AB

In June 2022, Stena Property took possession of a property through a share transfer. The property was a commercial real estate and had at the time of the acquisition to employees. The total purchase price amounted to SEK 200 million and the difference between purchase price and acquired net assets are attributable to building and land. Riggen is consolidated in the Stena Group as of November 2022. The total value of the acquired assets and liabilities is presented in the table below, which also shows the acquisition's effect on the Group's cash flow. All acquired assets and liabilities were reported according to IFRS at the time of the acquisition.

SEK in million	2022
Acquired assets and liabilities	
Tangible assets	168
Non-current liabilities	-126
Current liabilities	-10
Aqcuired net assets	32
Land and buildings	168
Total	168
Purchase price	-200
Effect on the Group's cash and cash equivalents	-200

Acquisition-related costs amount to SEK 0 million and are accounted for as direct operating costs.

DISPOSALS

Stena Fastigheter Tornet 10, 11 and 12 Stena Property disposed of three properties in June 2022, through transfers of shares. The real estates were both commercial and residential, and was sold to an external

party. The total purchase price amounted to SEK 255 million for all properties and resulted in a positive sale result of SEK 80 million. The total value of the disposed assets and liabilities is presented in the table below, which also shows the disposal's effect on the Group's cash flow. All disposed assets and liabilities were reported according to IFRS at the time of the acquisition.

SEK in million	2022
Disposed assets and liabilities	
Tangible assets	-250
Non-current liabilities	58
Deferred tax	16
Current liabilities	1
Disposed net assets	-175
Purchase price	255
Effect on the Group's cash and cash equivalents	255

Acquisition-related costs amounts to SEK 0 million and are accounted for as direct operating cost.

NOTE 24. CASH FLOW STATEMENT

Interest payments

	1 January–31 December		
SEK in million	2022	2021	
Interest paid	2,267	2,054	
Interest, received	207	290	

Paid tax

During 2022 paid tax amounted to SEK 376 (320) million and repaid tax amounted to SEK 17 (11) million, which gives a net amount of SEK 359 (219) million.

Investing activities

Other investing activities 2022 mainly includes payments of loan to joint ventures and associates, same as in 2021.

Financing activities

In 2022, other financing activities mainly relates to finance cost, same as in 2022. The finance costs are capitalised and amortised over the period of the contracts.

Net debt reconciliation

This section sets out an analysis of net debt and the movements in net debt for each of the periods presented.

SEK in million	2020	Cash flow	Exchange differences	Transfers	New leases	Revaluations	2021
- Short-term debt	3,536	-2,806	177	1,927			2,834
Long-term debt	40,536	4,714	956	-3,360			42,846
Senior Notes, long-term	13,260	-1,110	986				13,136
Capitalised lease obligations	3,604	-1,282	329	–153	4,862		7,360
Cash and cash equivalents	-1,814	-525	-73				-2,412
Marketable securities	-3,363	-234	-222	100		-252	-3,971
Short-term investments	-1,752	-141	45	-246		-36	-2,130
Net debt	54,007	-1,384	2,198	-1,732	4,862	-288	57,663

SEK in million	2021	Cash flow	Exchange differences	Transfers	New leases	Revaluations	2022
Short-term debt	2,834	-2,019	264	2,674			3,753
Long-term debt	42,846	6,842	2,176	-2,677			49,187
Senior Notes, long-term	13,136		1,775				14,911
Capitalised lease obligations	7,360	-1,807	510	65	416		6,544
Cash and cash equivalents	-2,412	393	-138				-2,157
Marketable securities	-3,971	221	-336	1		385	-3,700
Short-term investments	-2,130	25	-469	3		-168	-2,739
Net debt	57,663	3,655	3,782	66	416	217	65,799

NOTE 25. FINANCIAL RISK FACTORS AND FINANCIAL RISK MANAGEMENT

This note describes the financial risk management in the Stena Group. Accounting principles for financial instruments are described in Note 1 and financial information for the year 2022 is described in note 27. Other notes that include information used in Note 25 and 26 are Note 17 Bank debt and Note 19 Leases.

Financial instruments in the Stena Group consist of bank loans, derivatives, lease contracts, accounts payable, accounts receivable, bonds, shares and participations as well as short-term investments.

The primary risks deriving from trading of financial instruments are market risks including interest-rate risk, currency risk, price risk, credit risk and liquidity risk. All of these risks are handled in accordance with the established Finance Policy.

FINANCIAL RISK FACTORS

The Group's activities are exposed to a variety of financial risks. The Group's overall risk management policy focuses on the unpredictability of the financial markets and aims to minimise potential adverse effects on the Group's financial results.

The Group uses derivative instruments to hedge exposure to certain risks.

Risk management is handled by a central finance department, Stena Finance, in accordance with policies determined by the Board of Directors. Stena Finance identifies, evaluates and hedges financial risks in close co-operation with the Group's operating units. The Board of Directors prepares written policies for both overall risk management and for risk management of specific areas such as currency risk, interest rate risk, credit risk, price risk, the utilisation of derivative and non-derivative financial instruments and the investment of excess liquidity.

The Group uses financial instruments to reduce the risk of major adverse effect on its results from price changes in currency, interest rates and oil markets.

As a basic principle fixed assets are financed with long-term funding in the form of issued bonds, bank debt and leasing liabilities. Each subsidiary's assets are financed in local currency and to the extent that assets and liabilities in foreign currency cannot be matched, the net exposure is hedged with financial derivative contracts.

To achieve a desired currency mix and interest fixing profile the Group uses various

types of interest rate derivatives such as fixed rate swaps and cross currency interest rate swaps. Interest rate options are also used either to cap or to lock in a range of the interest rate level.

Currency risks arises when converting Income Statement or Balance Sheet items to SEK from foreign currencies and when converting cash flows in foreign currency. These risks are reduced by hedging with forward foreign exchange contracts, loans in local currency or with currency options.

Fluctuations in the price of bunker fuel, which predominantly affect Ferry Operations, are managed by fixed price agreements with the supplier for the various grades of bunker fuels or by using financial derivatives for crude oil. As part of its tanker operations the Group also uses, to a limited extent, contracts for freight rates and forward freight agreements.

Financial risk management is carried out within the scope of the Group's Finance Policy, mainly by the treasury unit in Sweden.

MARKET RISK - INTEREST RATE RISK

The Group holds fixed assets mainly in vessels and real estate in USD, SEK, EUR and GBP and as a consequence the debt portfolio and the accompanying interest rate risks are distributed by the same currencies. In order to manage this risk and to achieve desired interest rate levels the Group's management makes regular assessments of the interest rate risks. This exposure is adjusted with interest rate derivatives which to the largest possible extent are matched against the maturity profiles of the underlying debt.

Financial instruments for interest rates, such as futures, swaps or different types of interest rate options, are used to hedge future interest rate payments. Interest income or interest expenses under these contracts are allocated to specific periods and reported as an adjustment of the interest expense on the underlying liability. The Group reports accrued interest at the end of the accounting period, calculated in accordance with the conditions in the contracts. Generally, the underlying liabilities have a longer duration than the financial hedging contracts and allocation of accrued interest over a period of time is carried out as long as the hedging contracts are considered to form an effective portion of the Group's overall risk management.

Effects of hedge accounting regarding hedging of interest rate:

Interest rate swaps	2022	2021
Fair value	4,186	-1,307
Notional value ¹⁾	70,145	50,241
Maturity date	2023– 2035	2022– 2036
Hedge ratio	1:1	1:1
Change of value, outstanding hedging instruments since 1 January	5,499	1,403
Change in value of hedged item used to determine hedge effectiveness	5,499	-1,403

See Note 1 summary of significant accounting principles for the IBOR reform. The Stena Group continuously evaluates the possible effects of the IBOR reform. As of 31 December 2022 Stena Group has USD 2,070 million in outstanding interest swaps with USD LIBOR as the reference rate with a maturity date after 30 June, 2023, which the Group assesses to have the biggest impact.

MARKET RISK - CURRENCY RISK

The Group is exposed to the risk of fluctuations in foreign currency exchange rates due to the international nature and scope of its operations. A substantial portion of the Group's revenues and expenses are denominated in USD, but also in GBP and EUR. The Group's foreign currency risk arises from:

- the Group's investment in foreign subsidiaries' net assets (equity exposure)
- certain financial assets and liabilities (translation exposure when converting such balances to each company's functional currency)
- fluctuations in exchange rates on the value of the Group's sales and purchases in foreign currencies (transaction exposure).

The Group's policy is to hedge its translation exposure which mainly arises from USD and EUR borrowing in companies with SEK as their functional currency. The Group also hedges parts of its transaction exposure in USD, GBP, EUR, CAD, PLN, AUD, NOK and DKK from future cash flows from the Ferry Operation and Offshore Drilling operation. In the Ferry Operation sale mainly relates to GBP, EUR, PLN, NOK and DKK and purchase

to USD. In the Offshore Drilling operation purchase mainly relates to USD, GBP and AUD.

Translation differences from net investments

Translation differences from the exposure of net assets in foreign subsidiaries are reported directly in the Group's equity. Derivative instruments attributable to this exposure, such as currency swaps, currency forward agreements or currency option contracts, are valued at fair value. These hedge contracts are valued and reported directly against Other comprehensive income if the hedges are considered to be effective. If hedges are no longer considered to be effective the translation difference is recorded in the finance net.

The interest rate differential is recorded as interest income or interest expenses in the Group's net financial income.

The book value of our net assets of subsidiaries denominated in a foreign currency, as of 31 December 2022, was SEK 17.6 billion. The net assets are expressed mainly in SEK, USD, EUR and GBP. A 1% change in the value of the SEK against each of the functional currencies of our subsidiaries would affect our shareholders' equity as of 31 December 2022 by SEK –140 million.

Translation differences from translation exposure

Monetary assets and liabilities in foreign currency are translated at the closing rate of exchange. Derivative instruments attributable to the financial hedging of the value of these balance sheet items, such as currency swaps, currency forward agreements or currency option contracts, are valued at fair value, which includes translation at the closing rate of exchange. Changes in fair value are reported gross as exchange rate differences in the Group's net financial income, where the translation of monetary assets and liabilities is also reported. Interest rate differential from currency swaps or forward agreements are reported as interest income or interest expense in the Group's net financial income. According to the Group's Finance Policy, 100% of such exposure should be hedged.

Translation differences from transaction exposure Realised results from currency forward agreements or currency option contracts, including paid or received premiums from option contracts, which are intended to hedge expected or contracted future cash flows in foreign currency, are allocated to a particular period and reported as an adjustment of the underlying transaction when it takes place. Forward discounts or premiums from these contracts are recorded in the Group's finance net if they are not recorded as cash flow hedges. The hedge contracts are valued and reported directly against Other comprehensive income if an effective hedge. According to the Group's Finance Policy, 0–100% of such exposure should be hedged.

Effects of hedge accounting regarding hedging of currency risks:

Foreign currency forwards	2022	2021
Fair value	36	8
Notional amount	9,900	8,839
Maturity date	Jan 2023– Feb 2024	Jan 2022– Feb 2023
Hedge ratio	1:1	1:1
Change of value, out- standing hedging instruments since 1 January	27	158
Change in value of hedged item used to determine hedge effectiveness	-27	-158

MARKET RISK - PRICE RISK

Oil price risk

The Group is exposed to the price of bunker fuel used for the operation of its vessels and uses forward contracts, swaps and options to hedge its oil price risk. Hedge contracts are regularly entered into to match the underlying costs of deliveries of bunker fuel. The hedge contracts are valued and reported directly against Other comprehensive income if an effective hedge. The results of these contracts are allocated to specific periods and matched against underlying exposure. The contracts are settled on a monthly basis and reported as an adjustment of the cost for bunker fuel for the current period.

For the current routes, Ferry operations have an annual consumption of marine bunker fuel and gas oil which combined converts to an annual volume of about 3 million barrels crude oil. A part of this is hedged on a consecutive basis. All contracts are settled monthly at a volume corresponding to the underlying consumption.

Effects of hedge accounting regarding hedging of bunker fuels swaps and options:

Bunker fuels swaps	2022	2021
Fair value	361	361
Notional amount	2,413	4,456
Maturity date	2023– 2026	2022– 2024
Hedge ratio	1:1	1:1
Change of value, out- standing hedging instruments since 1 January	-352	415
Change in value of hedged item used to determine hedge effectiveness	352	-415
Bunker fuels options	2022	2021
Carrying amount	0	106
Notional amount	0	489
Maturity date	2022	2022
Hedge ratio	1:1	1:1
Change of value, out- standing hedging instruments since 1 January	-15	89
Change in value of hedged item used to determine hedge effectiveness	15	-89

Equity price risk

The majority of all equity holdings within Short-term investments and Marketable securities are traded at an active market at an exchange, hence no illiquidity, counterparty risk or other uncertainty discounts have been applied. A total risk limit for investment and trading in equities, equity indices and bonds has been approved by the Board of Directors and the utilisations of the limits are monitored on a daily basis. The risk mandate is allocated per trader/ portfolio, reflecting a 10% overnight adverse price movement.

As a complement to the price risk measurement, specific risk, sector risks and geographic risks are followed up and reported. A minimum share of the total financial investments should be made in liquid securities. The Finance Policy also governs what type of financial instruments that are approved.

In order to reduce the credit risk when investing in corporate bonds, there are certain approved limits for credit rating of the issuer.

The portfolio of equities is well diversified, both in terms of markets and industries. Investments are made within the boundaries of our Finance Policy in terms of risk and loss limits. As of 31 December 2022, a change of +/-10% in the unrealised value of all our equity and bond holdings within Short-term investments and Marketable securities, would have an effect before tax of +/- SEK 287 million in profit and loss and +/- SEK 275 million in Other comprehensive income.

Trading activities

The Group also purchases and sells certain types of derivative financial instruments with the objective of generating profits on a short-term basis. All trading positions are taken within the limits of the Company's Financial Policy. All positions are recorded at fair value and the unrealised gains and losses are part of the profit/loss for the period.

CREDIT RISK

In the operating activities, credit risks occur in the form of receivables on customers. In the Ferry Operations, credit checks are regularly made on our customers using well known credit-rating agencies. If the credit worthiness of the customer is not satisfactory according to the credit policy, payment in cash is required. In the Offshore Drilling operations, the customers usually have a good credit rating. The RoRo vessels are typically chartered out on a long-term time or bareboat charter. Although such charter hire is paid in advance Stena has the contractual right to withdraw the vessel and cancel the charter contract if payment is not received within a certain time. Before entering into a charter agreement the credit worthiness of the charterer is investigated using well known credit-rating agencies. If the credit worthiness is not satisfactory a guarantee is required from the charterer, e.g. in the form of a bank guarantee.

In the Tanker operations where a spot charter arrangement is made, the charterer is scrutinised before the contract is signed in accordance with the QA system rules. If the charterer is not considered "first class" or has certain remarks on their payment possibility, chartering of the vessel can either be denied, or the charterer can be offered to provide a bank guarantee, or to pay the freight before discharge of the cargo (called BBB). In a period charter arrangement the charter hire is paid in advance. If the charter hire is not paid within a certain time Stena has the right to withdraw the vessel and cancel the charter contract. Regarding buy and sell arrangements of vessels the procedures are dictated by the buy/sale contract (MOA) where a vessel is not released to a buyer until the full payment has been received into sellers' bank account.

In the Property operations, both residential and commercial tenants make rental payments in advance. Nevertheless, a credit check is always made on new tenants, residential as well as commercial, and commercial tenants are put on regular "credit-watch" throughout the rental period. If the potential tenant does not fulfill the criteria set out in the Finance Policy, the tenant can either be denied a rental contract or be asked to make additional pre-payment or provide a bank guarantee (commercial tenants).

All financial instruments are entered into with counterparties that are considered to be creditworthy institutions and terms and conditions are documented. In the normal course of business, none of the parties demand collateral for credit exposure from financial instruments. All financial derivatives are traded within the framework of established ISDA agreements, where positive and negative market values are netted. In the table on the next page credit risk refers to net positive market values per counterparty. In the tables on the next page credit risk refers to net positive market values per counterparty.

LIQUIDITY RISK

Liquidity risk is managed by maintaining an adequate level of cash, cash equivalents and available financing through unutilised committed credit facilities and the possibility to sell short-term marketable holdings in equities and bonds. Due to the dynamic character of the business, the need for financing flexibility is satisfied by arranging part of the company's funding in the form of committed revolving credit facilities, under which shortterm requirements for liquidity can be met.

The management regularly monitors the company's liquidity reserves, based on anticipated cash flows. This is carried out on both

operational company level and centrally at the treasury department in line with best practice and the limits set up for on a group wide basis. Furthermore, it is the policy of the group to calculate future cash flows in all major currencies and quantify the liquidity needed to meet those cash flows, to monitor balance sheet liquidity ratios in relation to both internal and external minimum levels and to maintain plans for debt financing.

The following table shows the Group's financial debts, sorted by the remaining years until the agreed maturity date. The figures shown in the table are based on agreed confirmations and constitute undiscounted cash flows. Cash flows in foreign currency are converted to SEK by using the closing exchange rates.

Property loans consist principally of bank mortgage loans on real estate, buildings and land in the Group's real estate business segment. These loans are denominated in SEK and EUR respectively. Other loans consist of long term bank loans used to finance the acquisition of vessels and other assets. They are denominated in USD, GBP, EUR and SEK, respectively.

During the autumn of 2022, the Group refinanced the existing Revolving Credit Facility (RCF). The outcome was that the maturity was extended to 2027 and the new credit facility amount was set to EUR 615 million. Loans under the credit are secured primarily of ship mortgages. At the end of 2022 this credit had been utilised by EUR 399 million, of which EUR 397 million was actually drawn and EUR 2 million used for issuing of bank guarantees. As of 31 December 2021 the utilised portion of the facility was USD 447 million, of which USD 444 million was actually drawn and USD 3 million used for issuing of bank guarantees.

Since 2007, the Group has an additional revolving credit facility of USD 300 million that is mainly used for share trading. The utilised portion of the facility as of 31 December 2022 was USD 123 million. As of 31 December 2021 the utilised portion of the facility was USD 135 million.

In May 2020, Stena AB issued a non secured revolving credit facility of SEK 10.7 billion of which 75% is guaranteed by Exportkreditnämnden (EKN). During 2021, the Credit Facility was decreased with SEK 1,1 billion to 9,6 billion. In June 2021 a new

non secured revolving credit facility was issued, corresponding to USD 121 milion, which 75% is guaranteed by Exportkreditnämnden (EKN).

As of 31 December 2022 the Group had a total of SEK 12,1 billion in unutilised overdraft facilities and RCFs, excluding the above mentioned USD 300 million share trading facility.

In the table below, "not specified" includes borrowings and utilised credit lines for

properties and vessels that have formal repayment dates in 2023. These loans have been classified as long-term because it is the intention of the Group to refinance these loans on a long-term basis.

The revolving credit facility imposes various financial and operating covenants. The principal financial covenants (i) require us to maintain current assets and committed undrawn facilities in an amount greater than or equal to 125% of consolidated current liabilities, (ii) require us and our subsidiaries to maintain minimum cash and cash equivalents of not less than USD 100 million, (iii) require our net debt to be no greater than 65% of the capitalisation, and (iv) require us to maintain ownership of the security parties that, at the date of execution of the credit facility agreement, are members of the Stena Group.

The following table summarises the notional volume and credit risks of financial derivative instruments:

SEK in million	31 Decemb	er 2022	31 December 2021	
	Nominal amount	Credit risk	Nominal amount	Credit risk
Currency forward contracts and swaps	82,020	36	75,945	33
Interest rate forward contracts and swaps	71,145	3,388	51,741	74
Commodity fixed price swaps and options – oil	2,413	36	5,108	453
Total	155,578	3,784	132,794	560

Maturity profile

SEK in million

31 December 2023	Total	2023	2024	2025–2027	2028–	Not specified
Property loans	23,700	868	934	1,308	20,590	
Other bank loans	28,927	4,717	3,722	10,432	5,876	4,180
Revolving Credit Facility	9,700	427	424	7,566		1,283
Other credit facilities	635					635
Senior Notes	16,544	852	8,348	7,344		
Derivatives	1,186	870	208	102	6	
Capitalised lease liabilities	12,798	3,090	1,240	1,881	2,571	4,016
Accounts payable	3,035	3,035				
Total	96,525	13,859	14,876	28,633	29,043	10,114

NOTE 26. FINANCIAL INSTRUMENTS

This note describes the financial outcome from financial instruments in the Stena Group. Accounting principles for financial instruments are described in Note 1 and financial risk management is described in Note 26.

Financial instruments per category

SEK in million	Financial instruments mea- sured at fair value through profit or loss	Derivatives used for hedge accounting	Fair value through other comprehensive	Amortised	Total carry-	Total fair
31 December 2021	Mandatory ¹⁾	(OCI)	income (FVOCI)	Cost (AC)	ing amount	value
Assets						
Cash and cash equivalents				2,412	2,412	2,412
Marketable securities	1,679		2,293		3,972	3,972
Other non-current assets (finacial part)	1,441	139			1,581	1,581
Trade receivables				3,845	3,845	3,845
Short-term investments	1,308		710	112	2,130	2,130
Other receivables (financial part)	193	1,166			1,359	1,359
Total	4,641	1,305	3,003	6,369	15,299	15,299
Liabilities						
Senior Notes				13,136	13,136	13,483
Other non-current liabilities (financial part)	29	516			545	545
Other non-current interest-bearing liabilities				48,686	48,686	48,686
Current interest-bearing liabilities				4,348	4,348	4,348
Trade payables				2,824	2,824	2,824
Other liabilities (financial part)	592	758			1,350	1,350
Total	621	1,274		68,994	70,889	71,236

SEK in million	Financial instruments mea- sured at fair value through profit or loss	Derivatives used for hedge accounting	Fair value through other comprehensive	Amortised	Total carry-	Total fair
31 December 2022	Mandatory ¹⁾	(OCI)	income (FVOCI)	Cost (AC)	ing amount	value
Assets						
Cash and cash equivalents				2,157	2,157	2,157
Marketable securities	2,023		1,677		3,700	3,700
Other non-current assets (financial part)	1,383	3,685			5,068	5,068
Trade receivables				6,095	6,095	6,095
Short-term investments	1,485		1,095	160	2,739	2,739
Other receivables (financial part)	512	888			1,399	1,399
Total	5,401	4,573	2,772	8,412	21,158	21,158
Liabilities						
Senior Notes				14,911	14,911	14,117
Other non-current liabilities (financial part)	91	225			316	316
Other non-current interest-bearing liabilities				53,165	53,165	53,165
Current interest-bearing liabilities				5,274	5,274	5,274
Trade payables				3,035	3,035	3,035
Other liabilities (financial part)	392	477			869	870
Total	483	702		76,385	77,570	76,777

1) The mandatory category includes derivatives totalling SEK 212 million that are not included in hedge accounting. SEK 183 million is included in other non-current assets. SEK 512 million in other receivables, SEK 91 million in other non-current liabilities and SEK 392 million in other liabilities.

DETERMINATION OF THE FAIR VALUE OF ITEMS Recognised at fair value in the balance sheet

The different levels indicate the observerability in the underlying input data used when calculating the fair value.

Investments in Level 1 consists mainly of equity instruments. The financial instruments in this level consists of identical assets and liabilities which are traded on an active market and the fair value is determined on the basis of the assets' and liabilities' listed prices on the balance sheet date. Financial instruments in Level 2 consist of foreign exchange contracts and interest rate swaps entered for trading or hedging purposes. The valuations of FX futures are based on quoted market prices. The valuation of interest rate swaps is conducted using discounted cash flows based on forward interest rates in observable yield curves. Level 2 also consists of financial assets and liabilities whose fair value is obtained from external parties and bonds where the valuation is based on observable market data that are not from active markets. Regarding unlisted receivables in Level 2, the fair value is calculated based on discounted future cash flows.

Level 3 for fair value includes the assets and liabilities for which fair value cannot be obtained directly from listed market prices or indirectly through valuation methods or valuation models based on observable market prices or input data.

SEK in million

31 December 2021	Level 1	Level 2	Level 3	Total
Assets				
Financial assets at fair value through profit or loss				
– Derivatives		467		467
– Securities	1,012	1,892	1,361	4,265
– Debt investments				
Derivatives used for hedging		1,305		1,305
Fair value through other comprehensive income				
– Equities	745		197	942
– Debt investments	7	1,648		1,655
Total assets	1,764	5,312	1,558	8,634
Liabilities				
Financial liabilities at fair value through profit or loss				
– Trading derivatives		621		621
Derivatives used for hedging		1,274		1,274
Total liabilities		1,895		1,895
SEK in million				
31 December 2022	Level 1	Level 2	Level 3	Total
Assets				
Financial assets at fair value through profit or loss				
– Derivatives		695		695
– Securities	1,028	2,436	1,402	4,866
– Debt investments				
Derivatives used for hedging		4,573		4,573
Fair value through other comprehensive income				
– Equities	387	134	149	670
– Debt investments		2,236		2,236
Total assets	1,415	10,074	1,551	13,040
Liabilities				
Financial liabilities at fair value through profit or loss				
– Trading derivatives		483		483
Derivatives used for hedging		703		703
Total liabilities		1,186		1,186

During the year, no transfers between levels have taken place.

Specification of financial instruments in Level 3

CBRE Dutch Office Fund	Debt investments con- vertible loan	Equities other	Total
1,128	0	225	1,354
1		16	17
		14	14
		-60	-60
	1	201	202
26		8	34
1,155	1	404	1,560
	Fund 1,128 1	Fund vertible loan 1,128 0 1 1 1 1 26 26	Fund vertible loan Equities other 1,128 0 225 1 16 14 -60 1 201 26 8 8

SEK in million				
31 December 2022	CBRE Dutch Office Fund	Debt investments con- vertible loan	Equities other	Total
Opening balance, 1 January 2022	1,155	1	404	1,560
Total unrealised gains/losses				
– recognised in profit or loss			8	8
- recognised in other comprehensive income			-115	-115
Reclassification		-1		-1
Impairment recognised in profit or loss				
Proceeds from acquisitions and sales, net			8	8
– of which realised gains/losses				
Translation differences	97		-5	92
Closing balance, 31 December 2022	1,252	0	300	1,552

During the year, no transfers between levels have taken place.

The table below shows information about the fair value measurements of Level 3 instruments 31 December 2021

Holdings	Description	Fair value at 31 December 2022	Valuation techniques	Unobservable inputs	Range of unobservable inputs (probability weighted average)	Relationship of unobservable inputs to fair value	Sensitivity analyses
CBRE Dutch Office Fund	The fund invests in prime office real estate only in the Netherlands, and consists of 12 properties	SEK 1,252 Million	Estimated discounted cash flows	Future deve- lopment of the occu- pancy rates	Weighted aver- age of vacancy rate is 10.95%	Changes in the properties' occupancy rates lead to a lower/ higher fair value	If the vacancy rate and income chan- ges by +/- 10%, the effect on the fair value will be SEK +/- 125 million
Equities other	A portfolio of unlisted companies	SEK 300 Million	Stena Group use different techni- ques, depending of available obser- vable inputs. Dis- counted cash flow models and valua- tion multiples are examples of app- lied methods for valuation	Interest level, future deve- lopment in the oil and gas sector and in diffe- rent pharma- ceutical projects	N/A	N/A	N/A

As of 31 December 2022, a change of +/-10% in the unrealised value of all our assets in the Level 3 category would have an effect of SEK +/-155 (136) million on profit before tax and SEK +/-7 (20) million recognised in other comprehensive income.

The table below shows the financial derivatives that are included in ISDA agreements and subject to netting

Total	-123	-123	0	-122
Derivative financial liabilities	-1,895	-1,895	-1,212	-683
Derivative financial assets	1,772	1,772	1,212	561
31 December 2021	gross	balances the balance sheet		Financial instruments, net
SEK in million	Financial assets/liabilities,	Netted Amounts shown in	Financial instruments included in ISDA	

SEK in million Financial assets/liabilities, Netted Amounts shown in Financial instruments included in ISDA 31 December 2022 balances Financial instruments, net gross the balance sheet agreements but not netted Derivative financial assets 5,268 1,484 3,784 5,268 Derivative financial liabilities -1,186 -1,484 -1,186 298 Total 4,082 4,082 0 4,082

Trading contracts – Outstanding derivative contracts for trading activities

	202	2	2021		
SEK in million	Notional amount	Carrying amount	Notional amount	Carrying amount	
Foreign exchange spot and forwards	22		1,411		
Currency options	112		39		
Oil swaps and Oil options			489	69	
Total	134	0	1,939	69	



NOTE 27. PERSONNEL

Average number of employees	2	2022		
	Total	No. of females	Total	No. of females
Parent company				
Executive management	3	1	3	1
Other employees	34	20	35	20
Subsidiaries in Sweden	4,623	1,743	4,054	1,531
Total Sweden	4,660	1,764	4,092	1,552
Subsidiaries outside Sweden				
United Kingdom	2,981	752	2,685	669
Denmark	1,667	534	1,255	409
The Netherlands	707	146	675	120
Spain	189	34	166	22
Singapore	178	74	175	63
India	167	64	148	60
Poland	144	76	127	67
South Korea	143	13	136	12
Germany	128	56	169	56
China	123	30	126	30
Norway	108	32	78	23
United States	93	24	53	14
Latvia	85	41	75	35
Croatia	48	1		
France	45	11	36	12
Belgium	26	7	13	6
Qatar	24		28	1
Finland	20	4	8	1
United Arab Emirates	20	2	32	4
Ireland	19	10	19	12
Saudi Arabia	15	3	17	3
Lithuania	13	8	14	8
Austria	10	3	7	3
Russia	9	8	12	g
Portugal	9	1	10	1
Guyana	8		7	
Cyprus	8	4	6	4
Malaysia	7	3	4	2
Luxembourg	6	2	7	3
Namibia	6	4	6	4
Switzerland	5	3	5	3
Estonia	4	2	4	2
New Zeeland	4	1	4	1
Other	10		12	
Seagoing employees	1,311	26	1,227	36
Total outside Sweden	8,340	1,979	7,346	1,695
Total Group	13,000	3,743	11,438	3,247

Seagoing employees refers to Offshore Drilling and Shipping activities, which are performed worldwide. For Ferry Operations (Stena Line), such persons have been allocated by country. The total number of seagoing employees in Stena Line was 3,918 (3,273). Total number of employees including external seagoing employees through Northern Marine amounts to 17,190 (15,391).

Total personnel costs

	2022		2021			
SEK in million	Parent company	Subsidiaries	Total	Parent company	Subsidiaries	Total
Wages, salaries and other remuneration	55	7,120	7,175	59	5,804	5,863
Pension costs	20	528	548	17	454	471
Other social security contributions	24	958	982	28	816	844
Total	99	8,606	8,705	104	7,074	7,178

For Swedish-flagged vessels employed in international shipping activities, the Group has received a subsidy equal to all social security costs and income taxes payable by the employers on behalf of employees who work on board such vessels. The amount of this subsidy in 2022 was SEK 299 (276) million. The amounts received have reduced personnel costs.

Remuneration of Chief Executives

In 2022, salaries of SEK 13 (8) million were paid to the Chief Executive Officer and the Executive Vice President. The corresponding pension charges in 2022 amounted to SEK 2 (2) million. The aggregate compensation paid by the Stena AB to its directors (a total of ten persons, CEO included) amounted to SEK 10 (8) million. Of the total salaries paid to other employees SEK 67 (41) million was paid to officers other than the Chief Executive Officer, the Executive Vice President and Board members (a total of seven persons).

Pension commitment applies from the age of 65 years according to the so called ITP plan with additions for salary above 30 base amounts. The Chief Executive Officer has additional retirement conditions allowing pension payments from 76 years of age. The obligation is provided for within pension liabilities. The period of notice from either parties is 12 months. Severance pay amounts to a maximum of 24 months salary.

The Board members of Stena AB were paid SEK 467 (360) thousand, out of which SEK 63 (45) thousand was paid to the Chairman of the Board and SEK 37 (26) thousand was paid to the Chief Executive Officer. The Chairman of the Board has in addition invoiced SEK 1,500 (1,050) thousand for consultations.

Gender distribution on the Board of Directors is 80 (73)% men and 20 (27)% women. 78 (78)% of other senior executives are men and 22 (22)% are women.

GROUP

NOTE 28. RELATED-PARTY TRANSACTIONS

The Stena Group has certain relationships with other companies in the Stena Sphere, which include the companies wholly owned by the Sten A Olsson family, Stena AB (publ.), Stena Sessan AB ("Sessan") and Stena Metall AB and their respective subsidiaries. The partly-owned company Concordia Maritime AB (publ.) ("Concordia Maritime") is listed on Nasdaq Stockholm and 52% owned by Stena Sessan AB. No further transactions with related companies have occurred during the year than described below.

All related-party transactions are conducted on commercial and/or businesslike terms at market-related prices.

Significant transactions between the Stena Group ("Stena") and its affiliates are described below.

CONCORDIA MARITIME

Concordia Maritime and Stena are parties to an agreement, pursuant to which they conduct joint charter and contract business through Stena Bulk AB. Under the terms of this agreement, Concordia Maritime may elect to participate in a transaction on a 100%, 50% or 0% basis. During 2022, Concordia Maritime did not participate in any transactions.

Concordia Maritime buys regularly services from Stena, primarily Stena Bulk AB. These services relate to administration, marketing, insurance, technical support, development and commercial management of Concordia Maritime's fleet, chartering commission relating to Concordia Maritime's owned and chartered vessels, operation of any jointly chartered vessels as well as offices and office services for the company's personnel. Concordia Maritime's total payments for these services amounted to SEK 108 (49) million.

In August 2021, a five-year time charter agreement was entered into with Concordia Maritime regarding all ten P-MAX product tanker vessels in their fleet. At year-end 2022, three vessels remained under contract. During 2022, Stena Bulk has paid charter hire amounting to SEK 425 (160) million.

Concordia Maritime has through an agreement with AB Stena Finans received a credit facility whereof USD 13 million were utilised as per 31 December 2022. AB Stena Finans also has a claim of 4 million USD relating to unregulated derivative contracts for the shipment of oil. Concordia has through an agreement with Tritec Marine Ltd received financing for ballast water installations amounting to USD 20 million.

STENA SESSAN

Stena conducts property management for Stena Sessan's properties. Stena received SEK 50 (24) million for the provision of these services.

Stena Asset Management manages a liquidity portfolio for bond trading on behalf of Stena Sessan and has during 2022 received a remuneration amounting to SEK 1 (2) million.

STENA METALL

Stena purchases a substantial proportion of bunker fuel for vessels from Stena Metall. The purchases in 2022 amounted to SEK 4,133 (2,165) million. Stena Line chartered the vessels *Stena Scandica* and *Skåne* from Kollsholmen Shipping, rent amounted to SEK 236 million.

Stena Recycling AB has during 2022 paid SEK 10 (10) million to RFM Fastigheter AB for property management services and rent. Stena purchases waste management from Stena Metall for SEK 13 million.

OLSSON FAMILY

Stena rents office space from the Olsson family. The rental payments amounted to SEK 49 (46) million.

Stena conducts property management for a number of the family's properties. Stena received SEK 47 (49) million for the provision of these services.

Stena has undertaken to pay Dan Sten Olsson an annual indexed retirement benefit for life.

Stena Switzerland AG has invested EUR 11 million in a company, Collectius AG, which is partly owned by Gustav Eriksson. Stena Switzerland has loaned EUR 18 million to Collectius AG.

NOTE 29. SUBSEQUENT EVENTS

In January 2023, contract extensions were signed with Esso Exploration and Production Guyana Limited for *Stena DrillMAX* and *Stena Carron* extending these contracts until 30 June 2024 with options to extend further.

In January 2023, a contract extension was signed with BP Canada Energy Group ULC for *Stena Icemax* for two years of firm work in the US Gulf of Mexico commencing in the third quarter 2023, immediately following a one well campaign in Canada with the same company.

In January 2023, a contract was signed with Ithaca Energy (UK) Limited for the *Stena Spey* for one well commencing in June 2023 with an option for one optional well.

In January 2023, Fridi BV exercised a put option, which means that Stena Logistics Holding AB acquires the remaining shares in NMT Holding BV. Following completion of the transaction in the second quarter of 2023, Stena will hold 100% of the shares in the company.

In February 2023 one new bond was issued, amounting to EUR 325 million. The purpose with the transactions was to extend the debt maturity profile and to refinance the outstanding USD 350 million bond with original due date March 2024.

In March 2023 the EUR 615 million RCF was increased by EUR 93 million to EUR 708 million. In March 2023, Stena Drilling exercised its purchase option for a new drilling vessel from Samsung Heavy Industries in Korea. The vessel, *Stena Evolution*, will be able to operate state-of-the-art drilling services with a minimal carbon footprint. The vessel is contracted for 10 years, of which 5 years is fixed plus option to extend for another five years, and will start operate in the first quarter of 2024. The drilling vessel expands Stena Drilling's current fleet, which consists of two semi-submersible drilling rigs and four ultra-deep water drilling vessels, one of which is ice-classified.

PARENT COMPANY INCOME STATEMENT

		1 January–31	December
SEK in million	Note	2022	2021
Revenue	1	160	144
Administrative expenses	2	-200	-183
Operating result		-40	-39
Result from investments in Group companies	3	200	973
Result from other securities and receivables held as non-current assets	4	1,301	914
Other interest and similar income	5	499	200
Interest and similar expenses	6	-1,766	-1,195
Financial net		234	892
Appropriations			
Group contributions	7	34	-649
Profit before tax		228	204
Taxes	8	0	71
Profit for the year		228	275

OTHER COMPREHENSIVE INCOME

	1 January–31 D	ecember
SEK in million	2022	2021
Profit for the year	228	275
Other comprehensive income		
Change in fair value reserve for the year, net of tax	-62	-28
Other comprehensive income	-62	-28
Change in fair value reserve for the year, net of tax	166	247

PARENT COMPANY BALANCE SHEET

SEK in million	Note		
	Note	2022	2021
Assets			
Non-current assets			
Shares in Group companies	9	23,899	20,662
Non-current receivables, Group companies	9	6,257	5,433
Marketable securities	10	5	306
Other non-current assets	11	485	580
Total financial assets		30,646	26,981
Total non-current assets		30,646	26,98 ⁻
Current assets			
Current receivables, Group companies		3,535	5,108
Other receivables		401	3
Prepayments and accrued income			4
Total current receivables		3,936	5,115
Cash and cash equivalents		0	(
Total current assets		3,936	5,115
Total assets		34,582	32,096
Equity and liabilities			
Equity			
Share capital, 50,000 shares, SEK 100 each		5	5
Statutory reserve		2	2
Total restricted equity		7	7
Retained earnings		20,262	20,092
Result for the year		228	275
Total unrestricted equity		20,490	20,367
Total equity		20,497	20,374
Non-current liabilities			
Bank debt		3,162	3,206
Senior Notes	12	4,095	3,555
Total non-current liabilities		7,257	6,761
Current liabilities			
Trade payables		4	4
Liabilities to Group companies		6,593	4,779
Other liabilities		7	6
Accruals and deferred income	13	224	172
Total current liabilities Total equity and liabilities		6,828 34,582	4,961 32,096

PARENT COMPANY STATEMENT OF CHANGES IN EQUITY

SEK in million	Share capital	Restricted reserves	Unrestricted equity	Total
Equity, 31 December 2020	5	2	20,120	20,127
Change in fair value reserve for the year, net of tax			-28	-28
Other comprehensive income			-28	-28
Profit for the year			275	275
Total comprehensive income			247	247
Equity, 31 December 2021	5	2	20,367	20,374
Change in fair value reserve for the year, net of tax			-62	-62
Other comprehensive income			-62	-62
Profit for the year			228	228
Total comprehensive income			166	166
Dividend			-43	-43
Equity, 31 December 2021	5	2	20,490	20,497

PARENT COMPANY STATEMENT OF CASH FLOWS

		1 January–31 D	December
SEK in million	Note	2022	2021
Cash flow from operating activities			
Profit for the year		228	275
Adjustments for non-cash items			
Result from financial instruments		-18	-16
Exchange differences		-118	-165
Deferred income taxes	8		-71
Group contributions		-34	649
Other non-cash items		-2	532
Cash flow from operating activities before changes in working capital		56	1,204
Changes in working capital			
Increase (–)/decrease (+) in intra-group balances		4,070	-930
Increase (–)/decrease (+) in current receivables		6	-5
Increase (+)/decrease (–) in current liabilities		-98	-122
Cash flow from operating activities		4,034	147
Cash flow from investing activities			
Proceeds from sale of securities and long-term investments, net		-3,132	-613
Cash flow from investing activities		-3,132	-613
Cash flow from financing activities			
Dividend		-43	
Group contributions received/paid, net		-649	-130
Net change in borrowings on line-of-credit agreements			3,206
Principal payments on debt	16	-210	-2,610
Cash flow from financing activities	10	-902	466
Net change in cash and cash equivalents		0	0
Cash and cash equivalents at beginning of year		0	0
Cash and cash equivalents at end of year		0	0

Notes

All amounts in SEK million. Accounting principles, see Note 1 in the Consolidated Notes.

NOTE 1. REVENUE

Revenue in the Parent company refers to services rendered for subsidiaries. Revenue was SEK 160 (144) million, 97 (98)% of which was from Group companies.

NOTE 2. ADMINISTRATIVE EXPENSES

Fees to the auditors		1 January–31 December	
SEK in million	2022	2021	
Audit services	5	5	
Tax advisory services		1	
Other services	2		
Total	7	6	

Audit fees relate to examination of the annual report, financial accounting and the administration by the Board and the CEO as well as other tasks related to the duties of a company auditor. Tax advisory services include both tax consultancy and tax compliance services. Other services refer to other assignments.

NOTE 3. RESULT FROM INVESTMENTS IN GROUP COMPANIES

	1 January–3	1 December
SEK in million	2022	2021
Dividends	400	1,348
Write-downs	-200	-375
Total	-200	973

NOTE 4. RESULT FROM OTHER SECURITIES AND RECEIVABLES HELD AS NON-CURRENT ASSETS

		1 December
SEK in million	2022	2021
Revaluation of securities	8	16
Exchange differences	825	494
Intra-group interest income	468	404
Total	1,301	914

NOTE 5. OTHER INTEREST AND SIMILAR INCOME

	1 January–31 Decembe	
SEK in million	2022	2021
Intra-group interest income	217	40
Revaluation of funds	12	12
Revaluation of internal derivates	110	98
Exchange differences	160	50
Total	499	200

NOTE 6. INTEREST AND SIMILAR EXPENSES

		December
SEK in million	2022	2021
Interest expenses	-592	-375
Amortisation of capitalised finance costs	-47	-47
Revaluation of internal derivates	-3	-15
Exchange differences	-1,007	-543
Borrowing costs	-117	-215
Total	-1,766	-1,195

SEK –125 (–36) million of total interest expenses are related to Group companies.

NOTE 7. GROUP CONTRIBUTION

	1 January–31 December	
SEK in million	2022	2021
Paid Group contributions	-1,051	-2,327
Received Group contributions	1,085	1,678
Total	34	-649

NOTE 8. INCOME TAXES

		December
SEK in million	2022	2021
Result before tax	228	204
Deferred tax	0	71
Total taxes	0	71
Reconciliation of the difference between the statutory tax rate in Sweden and the effective tax rate		
Statutory income tax according to tax rate	-47	-42
Impact of change in tax rate		
Income not taxable	120	170
Income not taxable, dividend received	82	278
Expenses not deductible	-155	-396
Tax related to previous years		-4
Utilised tax losses, previously not regonised		65
Total taxes	0	71

In 2022, tax paid amounted to SEK 0 (0) million.

NOTE 9. SHARES IN GROUP COMPANIES

					31 Dec	ember
SEK in million	Reg. no.	Reg. office	Ownership, %	Amount of shares in 000s	Carrying amount 2022	Carrying amount 2021
Stena Rederi AB	556057-8360	Sweden	100	25	700	700
AB Stena Finans	556244-5766	Sweden	100	500	2,550	2,550
Stena RFM AB	556878-2980	Sweden	100	1	2	2
Stena Fastigheter AB	556057-3619	Sweden	100	119	4,590	3,282
Stena Adactum AB	556627-8155	Sweden	100	500	4,076	4,076
Blue Shipping AB	559137-8624	Sweden	100	50	174	174
Stena Ventures AB	556878-3020	Sweden	100	1	16	16
Stena International S.A.	B104173	Luxembourg	100	4,768	11,791	9,862
Total shares in Group companies					23,899	20,662

Subsidiaries' holdings in major Group companies

	Reg. office	Ownership, %
Stena Bulk AB	Sweden	100
Stena Line Scandinavia AB	Sweden	100
Stena Line Holding BV	The Netherlands	100
Stena Holland BV	The Netherlands	100
Stena Line Ltd	The United Kingdom	100
Stena Drilling (Holdings) Ltd	The United Kingdom	100
Stena North Sea Ltd	The United Kingdom	100
Stena Ropax Ltd	The United Kingdom	100
Stena Holding (Cyprus) Ltd	Cyprus	100
Stena Switzerland AG	Switzerland	100
Stena Maritime AG	Switzerland	100

The Parent company has the following long-term receivables on Group companies

SEK in million	31 December 2022 Carrying amount
AB Stena Finans	6,257
Total non-current receivables Group companies	6,257
Opening balance	5,433
Exchange differences	824
Closing balance	6,257

A complete list of the companies in the Group has been submitted to the Swedish companies registration office. For information on associates and joint ventures, see Note 6 in the Consolidated Notes.

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NOTE 10. MARKETABLE SECURITIES

SEK in million		
Opening balance, 1 January 2022		306
Disposals		-295
Revaluation		-6
Closing balance, 31 December 2022		5
SEK in million	2022	2021
Marketable securities are classified as:		

Marketable securities are long-term holdings of listed shares (see Note 26 in the Consolidated Notes).

NOTE 11. OTHER NON-CURRENT ASSETS

Financial assets at fair value through other comprehensive income

Total taxes

SEK in million	Deferred tax receivables	Other securities held as non-current assets	Capitalised costs	Total
Opening balance, 1 January 2022	220	197	163	580
Disposals			-47	-47
Revaluation		-48		-48
Closing balance, 31 December 2022	220	149	116	485

Other securities held as non-current assets are holdings of non-listed shares, see Note 26 in the Consolidated Notes. Capitalised costs refer to cost for Senior Notes. These costs are distributed over the remaining loan period of the Senior Notes.

NOTE 12. SENIOR NOTES

					value, cember	Carrying a 31 December, Sl	
Issued – Maturity	Nominal	Outstanding	Interest	2022	2021	2022	2021
2014–2024	MUSD 600	MUSD 393	7.000%	MUSD 378	MUSD 408	4,095	3,555
Total						4,095	3,555
Whereof							
Non-current portion of Senior Notes						4,095	3,555

NOTE 13. ACCRUALS AND DEFERRED INCOME

	31 Dec	ember
SEK in million	2022	2021
Accrued interest expense	151	110
Accrued holiday pay and social security contributions	14	16
Other accruals	59	46
Total	224	172

NOTE 14. PLEDGED ASSETS AND CONTINGENT LIABILITIES

	31 Dec	ember
SEK in million	2022	2021
Guarantees, subsidiaries	37,368	31,876
Guarantees, other	297	290
Total	37,665	32,166

NOTE 15. PERSONNEL

For information about the average number of employees, salaries, other remuneration and social security contributions for employees, see Note 27 in the Consolidated Notes.

NOT 16. NET DEBT RECONCILIATION

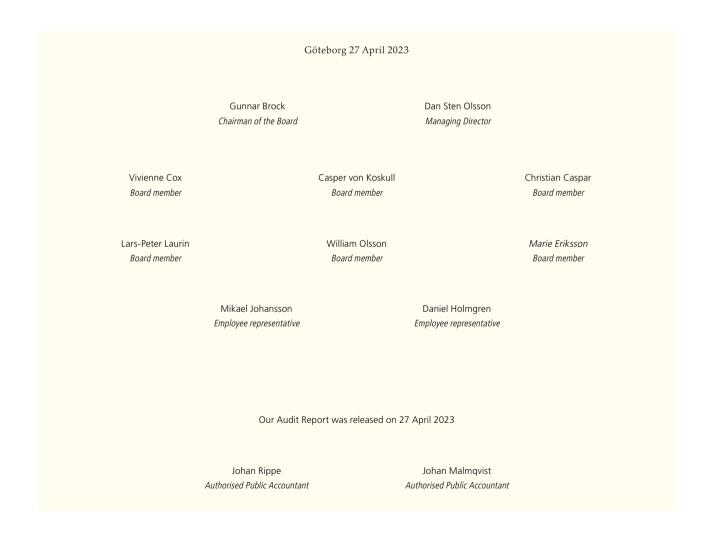
This section sets out an analysis of net debt and the movements in net debt for each of the periods presented.

			Foreign exchange		
SEK in million	2021	Cash flows	adjustment	Revaluation	2022
Debts, long-term	6,761	-210	706		7,257
Marketable securities	-306	295		6	-5
Net debt	6,455	85	706	6	7,252

Proposed treatment of unappropriated earnings

The following funds in the Parent company are available to the Annual General Meeting (SEK in thousand)

Retained earnings	20,262,312
Profit for the year	227,573
Unrestricted equity	20,489,885
The Board of Directors propose the following:	
Dividend to the shareholders	245,000
To be carried forward	20,244,885
Total	20,489,885



Auditor's report

To the general meeting of the shareholders of Stena Aktiebolag (publ.), corporate identity number 556001-0802

REPORT ON THE ANNUAL ACCOUNTS AND CONSOLIDATED ACCOUNTS

Opinions

We have audited the annual accounts and consolidated accounts of Stena AB (publ.) for the year 2022. The annual accounts and consolidated accounts of the company are included on pages 2–81 in this document.

In our opinion, the annual accounts have been prepared in accordance with the Annual Accounts Act and present fairly, in all material respects, the financial position of parent company and the group as of 31 December 2022 and its financial performance and cash flow for the year then ended in accordance with the Annual Accounts Act. The consolidated accounts have been prepared in accordance with the Annual Accounts Act and present fairly, in all material respects, the financial position of the group as of 31 December 2022 and their financial performance and cash flow for the year then ended in accordance with International Financial Reporting Standards (IFRS), as adopted by the EU, and the Annual Accounts Act. The statutory administration report is consistent with the other parts of the annual accounts and consolidated accounts.

We therefore recommend that the general meeting of shareholders adopts the income statement and balance sheet for the parent company and the group.

Basis for Opinions

We conducted our audit in accordance with International Standards on Auditing (ISA) and generally accepted auditing standards in Sweden. Our responsibilities under those standards are further described in the Auditor's Responsibilities section. We are independent of the parent company and the group in accordance with professional ethics for accountants in Sweden and have otherwise fulfilled our ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinions.

Other Information than the annual accounts and consolidated accounts

The company also provides information other than the annual accounts and consolidated accounts which can been found on page 1, 84 and in the form of an annual overview which is issued in connection with the annual accounts and consolidated accounts. The Board of Directors and the Managing Director are responsible for this other information.

Our opinion on the annual accounts and consolidated accounts does not cover this other information and we do not express any form of assurance conclusion regarding this other information.

In connection with our audit of the annual accounts and consolidated accounts, our responsibility is to read the information identified above and consider whether the information is materially inconsistent with the annual accounts and consolidated accounts. In this procedure we also take into account our knowledge otherwise obtained in the audit and assess whether the information otherwise appears to be materially misstated.

If we, based on the work performed concerning this information, conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the Board of Director's and the Managing Director

The Board of Directors and the Managing Director are responsible for the preparation of the annual accounts and consolidated accounts and that they give a fair presentation in accordance with the Annual Accounts Act and, concerning the consolidated accounts, in accordance with IFRS as adopted by the EU. The Board of Directors and the Managing Director are also responsible for such internal control as they determine is necessary to enable the preparation of annual accounts and consolidated accounts that are free from material misstatement, whether due to fraud or error. In preparing the annual accounts and consolidated accounts, The Board of Directors and the Managing Director are responsible for the assessment of the company's and the group's ability to continue as a going concern. They disclose, as applicable, matters related to going concern and using the going concern basis of accounting. The going concern basis of accounting is however not applied if the Board of Directors and the Managing Director intend to liquidate the company, to cease operations, or has no realistic alternative but to do so.

Auditor's responsibility

Our objectives are to obtain reasonable assurance about whether the annual accounts and consolidated accounts as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs and generally accepted auditing standards in Sweden will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these annual accounts and consolidated accounts.

A further description of our responsibility for the audit of the annual accounts and consolidated accounts is available on Revisorsinspektionen's website: www.revisorsinspektionen.se/ revisornsansvar. This description is part of the auditor's report.

AUDITOR'S REPORT

REPORT ON OTHER LEGAL AND REGULATORY REQUIREMENTS

Opinions

In addition to our audit of the annual accounts and consolidated accounts, we have also audited the administration of the Board of Director's and the Managing Director of Stena Aktiebolag (publ) for the year 2022 and the proposed appropriations of the company's profit or loss.

We recommend to the general meeting of shareholders that the profit be appropriated in accordance with the proposal in the statutory administration report and that the members of the Board of Director's and the Managing Director be discharged from liability for the financial year.

Basis for Opinions

We conducted the audit in accordance with generally accepted auditing standards in Sweden. Our responsibilities under those standards are further described in the Auditor's Responsibilities section. We are independent of the parent company and the group in accordance with professional ethics for accountants in Sweden and have otherwise fulfilled our ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinions.

Responsibilities of the Board of Director's and the Managing Director

The Board of Directors is responsible for the proposal for appropriations of the company's profit or loss. At the proposal of a dividend, this includes an assessment of whether the dividend is justifiable considering the requirements which the company's and the group's type of operations, size and risks place on the size of the parent company's and the group's equity, consolidation requirements, liquidity and position in general.

The Board of Directors is responsible for the company's organization and the administration of the company's affairs. This includes among other things continuous assessment of the company's and the group's financial situation and ensuring that the company's organization is designed so that the accounting, management of assets and the company's financial affairs otherwise are controlled in a reassuring manner. The Managing Director shall manage the ongoing administration according to the Board of Directors' guidelines and instructions and among other matters take measures that are necessary to fulfill the company's accounting in accordance with law and handle the management of assets in a reassuring manner.

Auditor's responsibility

Our objective concerning the audit of the administration, and thereby our opinion about discharge from liability, is to obtain audit evidence to assess with a reasonable degree of assurance whether any member of the Board of Directors or the Managing Director in any material respect:

- has undertaken any action or been guilty of any omission which can give rise to liability to the company, or
- in any other way has acted in contravention of the Companies Act, the Annual Accounts Act or the Articles of Association.

Our objective concerning the audit of the proposed appropriations of the company's profit or loss, and thereby our opinion about this, is to assess with reasonable degree of assurance whether the proposal is in accordance with the Companies Act.

Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with generally accepted auditing standards in Sweden will always detect actions or omissions that can give rise to liability to the company, or that the proposed appropriations of the company's profit or loss are not in accordance with the Companies Act.

A further description of our responsibility for the audit of the administration is available on Revisorsinspektionen's website: www. revisorsinspektionen.se/revisornsansvar. This description is part of the auditor's report.

Göteborg 27 April 2023

Johan Rippe Authorized Public Accountant Johan Malmqvist Authorized Public Accountant

Sustainability data

Stena has four focus areas as the basis for strategic sustainability work, to guide the Group forward. The four focus areas are the environment, safety and security, people and society. These have been identified as the most important areas, based on the business units' materiality analyses, as they unite Stena's operations. The results of the materiality analyses form the basis for setting measurable goals and KPIs.

In 2022, all business units adopted targets and KPIs within the four focus areas. A

selection of the most important goals and key performance indicators ("KPI") for each business unit is presented below and in the Annual Review.

ENVIRONMENT

КРІ	Reporting units	Target	2022	2021	2020
Number of vessels (operating days)	Stena Line, Stena Drilling, Stena Bulk, Stena RoRo	-	100	99	92
Total distance sailed (1,000 nm)	Stena Line, Stena Bulk, Stena RoRo	-	6,546	6,506	6,083
CO ₂ emissions from vessels (1,000 tonnes)	Stena Line	-30% to 2030	1,441	1,367	1,250
	Stena Drilling	-40% to 2030	199	205	151
	Stena Bulk	Netzero 2050	1,272	1,423	1,488
	Stena RoRo	-30% to 2030	148	227	113
	Total	-	3,060	3,222	3,002
g CO ₂ / (GT NM) ¹	Stena Line	-	15.1	15.0	-
	Stena RoRo	-	20.4	19.5	-
EEOI ² MR	Stena Bulk	-2%	10.06	10.08	11.25
EEOI ² Suezmax	Stena Bulk	-2%	6.46	6.95	6.91
Total energy consumed by vessels (TWh)	Stena Line, Stena Drilling, Stena Bulk, Stena RoRo	-	11.2	11.9	11.1
Total NOx (1,000 tonnes)	Stena Line, Stena Drilling, Stena Bulk, Stena RoRo	-	70	81	74
Total SOx (1,000 tonnes)	Stena Line, Stena Drilling, Stena Bulk, Stena RoRo	-	5	5	5
Oil spills (number of spills)	Stena Line	0	6	6	4
	Stena Drilling	0	4	6	1
	Stena Bulk	0	0	0	0
	Stena RoRo	0	0	0	0
	NMG	0	0	0	0
Oil spills total quantity (litres)	Stena Line, Stena Drilling, Stena Bulk, Stena RoRo, NMG	0	1,074	531	-
On shore power supply (MWh)	Stena Line	-	17,854	16,399	15,680
Energy consumption reduction vessels (%)	NMG	-2%	-4.5%	-6.8%	1.4%
Energy consumption (MWh) ³	Stena Property	-	302,956	307,480	289,500
Energy intensity (kWh/m2 A-temp) ³	Stena Property	-2%	99.5	105.4	-
Carbon footprint Scope 1 (tonnes CO ₂ e) ³	Stena Property	-55% to 2030	180	102	78
Carbon footprint Scope 2 (tonnes CO ₂ e) ³	Stena Property	-55% to 2030	7,755	8,612	7,840
Carbon footprint Scope 3 (tonnes CO ₂ e) ³	Stena Property	-55% to 2030	90,797	78,746	66,505
Total Carbon footprint (tonnes CO ₂ e) ³	Stena Property	-55% to 2030	98,732	87,460	74,423

1) g CO₂ / (GT NM) is used to measure a vessels energy efficiency in relation to its capacity. Gross tonnage (GT) is used as the measure of capacity.

2) Energy Efficiency Operational Index is a method of measuring a vessel's energy efficiency per tonne of goods transported.

3) Energy consumption includes Stena Property in Sweden (approx. 95% of activities).

SUSTAINABILITY DATA

SAFETY & SECURITY

КРІ	Reporting units	Target	2022	2021	2020
LTIF – seafarers ⁴	Stena Line	<1.0	2.7	2.2	1.7
	Stena Drilling	0	0	0	0
	Stena Bulk	<0.2	0.2	0.1	0.3
	Stena RoRo	<1.0	0.5	0	2.2
	NMG	<0.4	0.3	0.3	0.2

PEOPLE

KPI	Reporting units	Target	2022	2021	2020
Share of women on Board of Directors (%)⁵	Stena AB	40-60%	25%	33%	33%
	Stena Line Holding BV	40-60%	25%	20%	11%
	Stena Drilling Ltd	40-60%	0%	0%	0%
	Stena Bulk AB	40-60%	33%	33%	13%
	Stena RoRo AB	40-60%	33%	33%	0%
	Northern Marine Group Ltd	40-60%	50%	29%	17%
	Stena Fastigheter AB	40-60%	43%	43%	43%
	Stena Adactum AB	40-60%	0%	0%	0%
Diversity (share of employees with international background %) ⁶	Stena Property	26% to 2024	23%	19%	
Vessel employee retention rate (%)	NMG	>90%	96%	93%	95%
Employee retention rate (%)	Stena Bulk	>90%	93%	-	-

SOCIETY

KPI	Reporting units	Target	2022	2021	2020
Security in residential areas (Security index %) ⁷	Stena Property	82% to 2025	-	78.6%	-
Number of young adult jobs	Stena Property	500	441	621	356
Number of ferry routes	Stena Line	-	18	18	18
Signed Supplier Code of Conduct of addressed suppliers (%) ⁸	Stena Line	90%	88%	-	-
Develop and promote local personnel (share of locally employed personnel in Guyana %)	Stena Drilling	>30% local personnel	33%	-	

4) Lost Time Injury Frequency (LTIF) is a measure of workplace safety used for the crew on board. LTIF is calculated on a rolling 12-month basis according to the following formula: number of LTI x 1,000,000/total exposure hours (total time on board as working hours and resting time). The definition of LTI is absence on the following working day (24 h) for Northern Marine Group, Stena Bulk, Stena Line and Stena RoRo, and absence of more than 72 h for Stena Drilling.

5) The definition of board members includes ordinary members and CEO.

6) The share of employees with an international background should reflect society.

7) Security is measured through Aktiv Bo security index. The survey is run every second year.

8) Addressed purchase volume corresponds to approx. 77% of total purchases

FIVE-YEAR SUMMARY

SEK in million	2022	2021	2020	2019	2018
Total income, net result on sale of non-current assets and change in fair value of investment properties	53,414	38,991	33,343	37,142	34,730
EBITDA, excluding sale of non-current assets	13,501	8,776	5,613	8,527	6,595
Operating profit	5,407	2,155	-1,791	1,731	2,232
Profit/loss from investments in strategic associates	-77	312	-19	86	-22
Profit before tax	2,759	499	-4,858	240	105
Vessels	45,627	43,502	36,012	39,919	39,656
Investment property	46,212	41,354	40,902	38,684	35,398
Other non-current assets	38,157	32,504	29,770	31,743	32,068
Cash and cash equivalents/short-term investments	4,896	4,542	3,566	6,297	2,786
Other current assets	14,824	11,206	11,683	13,134	8,141
Equity including deferred tax liabilities	60,419	53,052	47,745	53,170	51,539
Other provisions	713	836	812	777	1,069
Other non-current liabilities	69,795	64,071	60,056	60,306	51,992
Current liabilities	18,789	15,149	13,320	15,524	13,449
Balance sheet total	149,716	133,108	121,933	129,777	118,049
Cash flow from operating activities	7,393	5,508	5,039	4,060	1,920
Cash flow from investing activities	-10,304	-4,654	-5,858	-5,994	1,267
Cash flow from financing activities	2,519	-329	-603	3,377	-3,613
Net change in cash and cash equivalents	-255	598	-1,552	1,483	-365
Number of employees, average	13,000	11,438	11,483	11,813	11,370
Number of vessels ¹⁾	136	137	134	137	138

1) Including owned and chartered in vessels.



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